OPEN FLOW TEST DATA

DATE <u>July 30, 1976</u>

Operator El Paso Natural Gas Company Location NW 36-30N-8W Formation Mesa Verde		EPNG Com D #5-A					
		San Juan					
		Pool					
		Blanco					
		Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet		
4 1/2	5476'	2 3/8"	5.350 '				
Pay Zone: From	То	Total Depth: PBTD	Shut In				
4557	5375'	5476' 5459	7-23-76				
itimulation Method		Flow Through Casing	Flow Through Tubing				
Sandwater Frac							

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
	573	585			407	419
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = P\$1A
Temperature:		n =		Fpv (From Tables)	-	Gravity
T= °F F+=						Fg =

CHOKE VOLUME = Q =	C	¥	P.	x	F.	x	Fa	x	Fpv
CHUKE VULUME = Q -	_			^	٠.	^	· y	^	

Q =

_____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & & \\ & P_c & P_w & \end{pmatrix}$$

After frac gauge= 2617 MCF/D. Used for sizing equipment only.

Aof =_____MCF/D

TESTED BY _____Jim Andes

WITNESSED BY_____

Cir. Well Test Engineer