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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1193-3

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
EPNG Com D

9. Well No.
5A

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 990 Farmington, New Mexico 87401

4. Location of Well

10. Field and Pool, or Wildcat
Blanco Mesa Verde

UNIT LETTER D LOCATED 800 FEET FROM THE North LINE AND 1080 FEET FROM THE West LINE OF SEC. 36 TWP. 30N RGE. 8W NMPM

12. County
San Juan

15. Date Spudded
03-26-76

16. Date T.D. Reached
04-10-76

17. Date Compl. (Ready to Prod.)
07-30-76

18. Elevations (DF, RKB, RT, GR, etc.)
6040' GL

20. Total Depth
5476'

21. Plug Back T.D.
5459'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-5476

19. Elev. Casinghead

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4557-5375

26. Type Electric and Other Logs Run
Gamma Ind; CDL-GR; Temp Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	262'	13 3/4"	283 cf	
7"	23#	3100'	8 3/4"	927 cf	
4 1/2"	10.5#	5476'	6 1/4"	431 cf	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5350'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4557', 4626', 4634', 4642', 4658', 4683', 4698', 4714', 4770', 4880', 4890', 4900', 4965' with 1 shot per zone. 5075', 5084', 5094', 5104', 5114', 5124', 5134', 5151', 5165', 5190', 5212', 5234', 5279, 5300', 5328', 5348', 5375' with 1 shot per zone.				4557-4965'	82,000# sand; 82,160 gallons wtr
				5075-5375'	90,000# sand; 90,000 gallons wtr

33. PRODUCTION

Date First Production
07-30-76

Production Method (Flowing, ~~XXXXXX~~)
After frac gauge 2617 MCF/D

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
07-30-76

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.
SI 419

Casing Pressure
SI 585

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Jim Andes

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. D. Buzo TITLE Drilling Clerk DATE August 19, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Isabell Mesa Verde 4496 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5050 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4496	4496	--				
4496	5050	554	Mesa Verde				
5050	5476	426	Point Lookout				