DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65 FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE 1. El Paso Natural Gas Company P. <u>0</u>. Box 990 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of:

	Change in Ownership	Casinghead Gas Conde							
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Leas	e	Lease No.			
	EPNG Com D	5A Blanco Mesa V	erdo (State,)Federa		ıl or Fee	F 1107 7			
	Location	JA DIAILO NESA	erue			E-1193-3			
	Unit Letter D ; 800 Feet From The N Line and 1080 Feet From The W								
	Line of Section 36 Tov	wnship 30-N Range	8-W , NMF	տ, San Ju	ian	County			
11									
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
	l								
	EI PASO NATURAL GAS (El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X			P. O. Box 990 Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
			110000000000000000000000000000000000000						
	El Paso Natural Gas (P. O. Box 990	<u>Farmin</u>	gton, New Mex	ico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. D 36 30N 8W	Is gas actually connec	ted? Wh	en				
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.								
	Designate Type of Completic	on = (X) X	New Well Workover	Deepen	Plug Back Same F	estv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	03-26-76	07-30-76	5476'		5459'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top &1/Gas Pay		Tubing Depth				
	6040' GL	MV	4557		5350'				
		Depth Casing Shoe							
90	0',4965', 5075',5084',50	534',4642',4658',4683',4 994',5104',5114',5124',5	134' 5151' 5165	1,4300,433 1,5190,433	54761				
	2' 5234' 5279' 5300' 53	28' 5348' TUBING, CASING, AND	CEMENTING RECOR	5D	1 3 17 5				
	5'. HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CI	EMENT			
	13 3/4"	9 5/8''	262'		283 cf				
	8 3/4"	711	3100'		927 cf				
	6 1/4"	4 1/2"			431 cf				
	0 1/4	· · · · · · · · · · · · · · · · · · ·	5476'						
		2 3/8"	5350!	·· · · · · · · ·	thg.				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu tpth or be for full 24 hour		and must be equal to o	r exceed top allow:			
	Oute First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Chok• sta				

<u>D</u>IST GAS WELL
Actual Prod. Test-MCF/D Gravity of Sondensate Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 419 585 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

Water - Bble.

Actual Prod. During Tost

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil-Bbls.

(Signature)

Drilling Clerk (Title) August 19, 1976

(Date)

APPROVED_	AUG 2 4 1976			, 19
BY	18 I. J.B.	. V.		
TITLE				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Horms C-104 must be filed for each sool in multiply