

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750'FSL, 1750'FEL, Sec. 11, T-30-N, R-9-W, NMPM

5. Lease Number

SF-078336C

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Lindsey #2A

9. API Well No.

30-045-21980

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED  
OCT 27 1997

OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed *Debra Brannan* (MEL5) Title Regulatory Administrator Date 10/20/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date OCT 24 1997

CONDITION OF APPROVAL, if any:

NMOC

**Lindsey #2A**  
**Mesaverde**  
**1750 FSL, 1750 FEL**  
**Unit J, Section 11, T-30-N, R-09-W**  
**Latitude / Longitude: 36° 49.38' / 107° 44.79**  
**DPNO: 48522A**  
**Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: MEL Lutey  
Operations Engineer

Approved: \_\_\_\_\_  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/mel

# Burlington Resources Well Data Sheet

DPNO: 48522A Well Name: LINDSEY 2A Meter #: 90523 API: 30-045-2198000 Formation: MY  
Footage: 1750' ESL 1750' FEL Unit: J Sect: 11 Town: 030N Range: 009W County: San Juan State: New Mexico  
Dual: NO Commingled: NO Curr. Compressor: Yes Prev. Compressor: Yes Plunger Lift: Yes BH Priority: 4  
Install Date: 12/13/95 Last Chg Date: 04/97 BH Test Date: 5/29/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:				
Casing:	9 5/8", 52.5#, 4-40	7", 20#, K-55	4 1/2", 10.5#, K-55	
Casing Set @:	219'	3070'	2891' - 5412'	
Cement:	190 SX (224 CF) class "B" w/ 1/4# 1/2" gel-slice + 3% CaCl <sub>2</sub>	151 SX class "B" 65/35 w/ 6% gel + 2% CaCl <sub>2</sub> followed by 100 SX rest w/ 2% CaCl <sub>2</sub> (361 CF)	312 SX (433 CF) class "B" 50/50 put w/ 2% gel, 0.4% H <sub>2</sub> O 6.2# 1/2" 5/160-16 + 1/4# 1/2" 5/160-16	
TOC: surf. By: Circ.		TOC: 1200' By: T.S.	TOC: L.T. By: Circ.	TOC: By:

## WELL HISTORY:

Orig. Owner: EPNG Spud Date: 12/22/78  
GLE: 5954' First Del. Date: 07/20/79  
KB: 5412' MCFD: 2047  
TD: 5396' BOPD:         
PBD: 5396' BWPD:         
Completion Treatment: Frac'd PL w/ 94,500 gal psd + 9,500  
gal w/ 9,500 # 20/40 sand, 50 balls w/ 26 hits  
Frac'd CH/ME w/ 84,000 gal psd + 34,000 gal  
w/ 84,000 # 20/40 sand, 26 balls w/ 23 hits

## Formation Tops

SJ	CH 4430'
NA	MF 4585'
OA 1465'	PL 4954'
KT 1630'	GP
FT 2350'	GH
PC 2735'	GRRS
LW 2865'	DK
CK	

SICP-370 psig, 4/24/79

## CURRENT DATA:

Perfs: CH-4271', 4361', 84' 99', 4425', 42', 70', 52', 58', 4504',  
10', 16', 30', 36', 48', 63', 70', 84'  
MF-4646', 462', 39', 95', 4713', 35', 46', 4859', 77', 53'  
PL-4954', 73', 80', 86', 92', 95', 5006', 13', 20', 44', 59', 66',  
94', 111', 40', 46', 5202', 31', 50', 66', 77', 99', 5360'

Tubing: 2 3/8" 4.7#, J-55 set @ 5339'  
SN @ 5307'

Packer:         
Pump Size:         
Rod String:       

## PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: WELL WAS ONLY CLEANED UP 2 DAYS AFTER TRAC & MAKING SAND WHILE THE RIG MOVED  
OFF. WELL HAS 22' RAT HOLE BELOW BOTTOM PORT. TUBING MAY BE SET LOW, MONITOR  
FOR SAND FILL. WELL HAS SITE COMPRESSION & PLUNGER LIFT.

Recommend running 5 wireline TAG TB. FRAC. ZONE FROM 22' INTO 1' FAS HILL. AM

Workover Required: No

Prod Ops Project Type: Suckline  
Prod Ops Project Status: In progress

Area Team Project Type: None  
Area Team Project Status: NA  
Date Submitted To Team:       

Reviewed By: M. O. Hallahan  
Date Reviewed: 6/11/97  
Date Printed: 6/11/97

\* Recommendation in file for plunger installation 4/12/95.  
Reasoning life - ~0.1 yrs. (?)