

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:33

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1500' FEL, Sec. 21, T-30-N, R-9-W, NMPM
J

5. Lease Number
SF-080244

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Florance #2A

9. API Well No.
30-045-21982

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 7 1997

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210.3

14. I hereby certify that the foregoing is true and correct.

Signed *Deputy Supervisor* (VGW5) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 10 1997

M. L. L...
DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE -- TUBING REPAIR

FLORANCIE #2A
Blanco Mesa Verde
Sec. 21, T30N, R09W
San Juan Co., New Mexico
DPNO: 20872

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NIJ relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU EIOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (170 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD bull plug and perforated joint.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5321'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5289'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:


Operations Engineer

Approval:


Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Florance #2A

CURRENT -- 12/18/96

Blanco Mesaverde
DPNO 23872

1750' FSL, 1500' FEL,
Section 21, T-30-N, R-09-W, San Juan County, NM
Longitude / Latitude: 36° 47.67606' — 107° 46.88598'

Spud: 9-20-77

Completed: 2-6-78

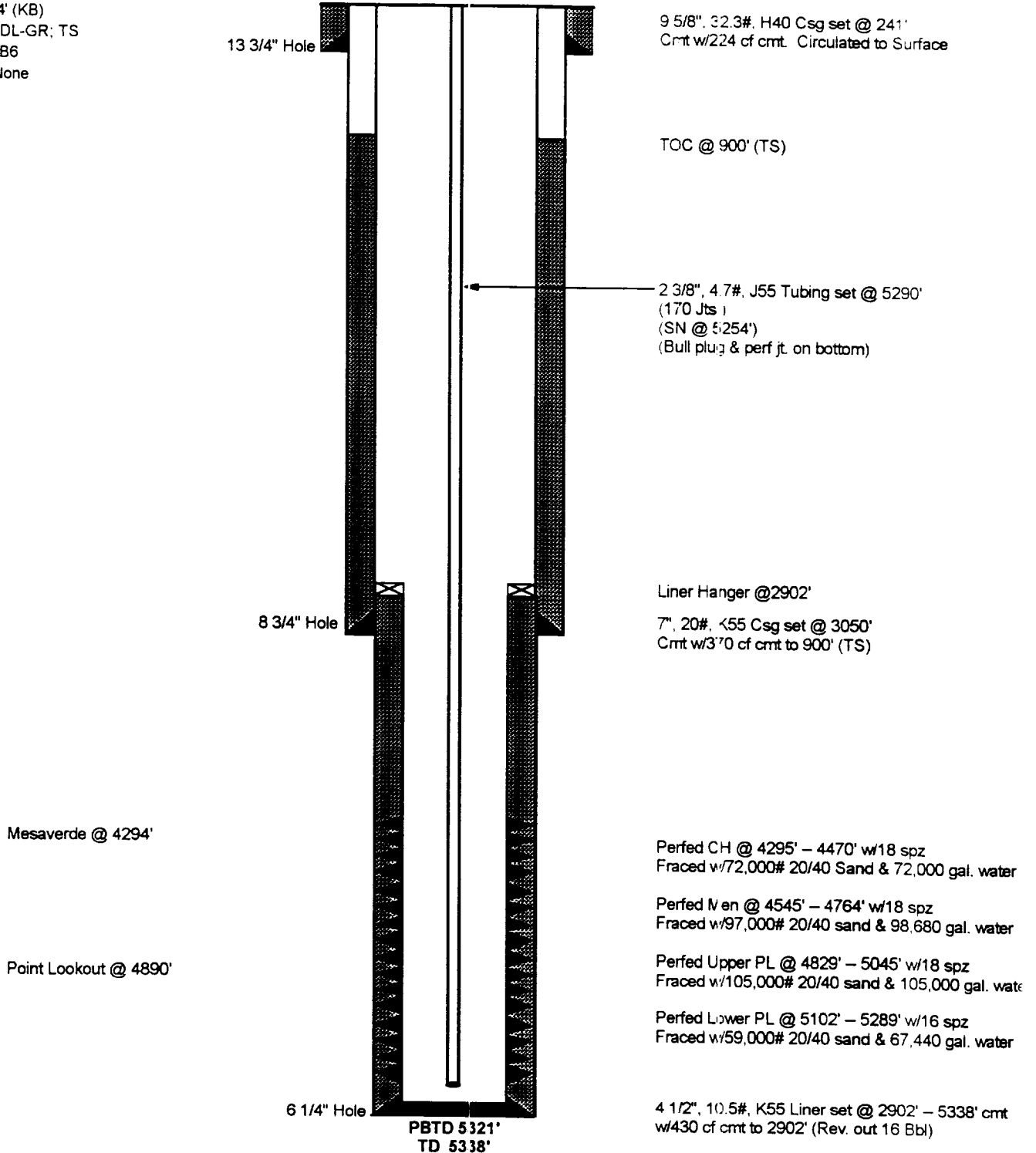
Elevation: 5953' (GL)

5964' (KB)

Logs: IL-GR; CDL-GR; TS

Compression: B6

Workover(s): None



CASING PRESSURES

Initial SICP (2/78): 566 psi
Current SICP (7/93): 338 psi

PRODUCTION HISTORY

Gas Cum: 2.6 Bcf
Current (10/96) 400 Mcf/d
Oil Cum: 10.2 Mbo
Current (10/96) 1 Bo/d

INTEREST

GW: 61.97%
NRI: 45.09%
SJB: 13.03%

PIPELINE

EPNG