Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	OME	NO.	1004	-01	35
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BURE	Expires: November 30, 2000			
SUNDRY NOT	Lease Serial No. SF-081098 If Indian, Allottee or Tribe Name			
Do not use this for abandoned well. U				
SUBMIT IN TRIPLICA	ATE - Other instruction	s on reverse side2)	01	7. If Unit or CA/Agreement Name and/or No.
1. Type of Well Oil Well 🛛 G	Gas Well Other	(%), (*)		8. Well Name and No.
Name of Operator BURLINGTON RESOURCES OIL	& GAS	· · · · · · · · · · · · · · · · · · ·	· NS Y	9. API Well No. 3004521990
3a. Address 3401 EAST 30TH FARMINGTON, NM	3b. Phone No. (include area code) 505.326.9727		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
	Sec., T., R., M., or Survey Descrip	ition)		11. County or Parish, and State SAN JUAN NM
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			ACTION	
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Recor	water Shut-Off mation mplete orarily Abandon r Disposal
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in (3-14-01) MIRU. ND WH. NU BC 4460'. Ran CBL @ 4460-3085'. The Csg to 4000 psi/15 min, OK. TOO 4123-4131', 4187-4195', 4219-42' dwn Lewis perfs. SDON.(3-16-01) 200,000# 20/40 AZ sand. Flow be @ 4460'.(3-20-01) Mill out CIBP its 2-3/8" 4 7# 1-55 then set @ 544	recomplete horizontally, give subsurf l be performed or provide the Bond No ations. If the operation results in a mu niment Notices shall be filed only after ispection.) OP. TOOH w/2-3/8" tbg. TIH w. OC @ 3085'. PT csg to 1000 pH w/pkr. Perf Lewis @ 3736-327', 4267-4275', 4297-4305', 40) Frac Lewis w/20# Inr gel, 75 ack well.(3-17-01) Flow back @ 4460'. Blow well & CO to F	ace locations and measured and to on file with BLM/BIA. Requilitiple completion or recompletion all requirements, including reclations, of the completion of	rue vertical de red subsequent n in a new inte mation, have l H w/gauge TIH w/pkr, 106', 3982-3 neter holes, % KCL, 1,1 H w/mill. Bl	ring. TIH w/CIBP, set @ set @ 3162'. PT CIBP & 8990', 4042-4050', 1 1 shot every 2'. Brk 143,100 SCF N2, ow well & CO to CIBP

			511100		
Electronic Submission #3223 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 03/30/2001 Name (Printed/Typed) PEGGY COLE		ON RESOURCES OIL & GAS Sent to the Farmington Field Office REPORT AUTHORIZER			
Signature	Date	03/27/2001	(1 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	HOLDER 2001		
Conditions of approval, if any, are attached. Approval of this notice does not ware certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon	Office	sm^			