

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1140'S, 825'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☒
FRACTURE TREAT ☐	☒
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) _____	

5. LEASE
SF 080244
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pierce
9. WELL NO.
3A
10. FIELD OR WILDCAT NAME
Blanco M.V.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-30-N, R-9-W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6459' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-07-79: TD 3532'. Ran 86 jts. 7", 20#, KS intermediate casing, 3520' set at 3532'. Cemented w/376 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2050'.

4-10-79: TD 5450'. Ran 172 jts. 4 1/2", 10.5#, K-55 production casing, 5423' set at 5435'. Cemented w/118 cu. ft. cement. WOC 18 hours. Top of cement at 3200'.

4-21-79: Ran Bond Log.

4-22-79: Tested casing to 3500#, OK. Perfed 5409-5429' w/60 SPZ. Fraced w/84,000# 20/40 sand and 94,000 gal. gelled condensate. Flushed w/1000 gal. gelled condensate and 2630 gal. treated water. Perfed one squeeze hole at 4750' and set RTTS packer at 4440'. Squeezed w/174 cu. ft. cement and tested, OK.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Susco TITLE Drilling Clerk DATE April 25, 1979

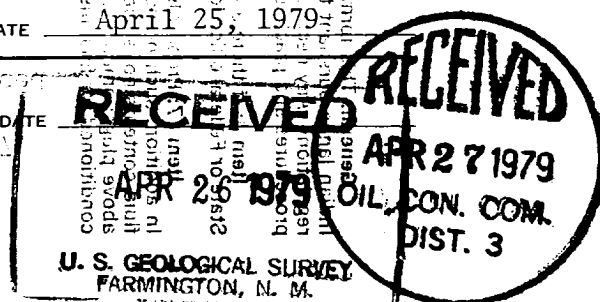
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: TO 3200# OK. 1034.194 4800' 4812

4-22-79: Ran Bond Log.

*See Instructions on Reverse Side



Wymacc

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-23-79: Ran Bond Log.
4-24-79: Tested casing to 3500#, OK. Perforated 4809, 4817, 4906, 4914, 4922, 4929, 4936, 4958, 4966, 4975, 4983, 5065, 5085, 5146, 5170, 5203, 5242, 5248, 5266, 5273, 5280, W/1 SPZ. Fraced W/97,000# 20/40 sand and 194,000 gal. water. Flushed W/3540 gal. water.
18. I have carefully inspected the preceding logs and believe

Subsequent Report of
1. Name of well
2. Location of well
3. Date of operation
4. Name of operator
5. Name of engineer
6. Name of geologist
7. Name of geophysicist
8. Name of chemist
9. Name of biologist
10. Name of physicist
11. Name of meteorologist
12. Name of hydrologist
13. Name of soil scientist
14. Name of environmental scientist
15. Name of public health official
16. Name of other official
17. Name of other person
18. Name of other person
19. Name of other person
20. Name of other person

GPO : 1976 O - 214-148

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL ABANDONMENT REPORT

1. NAME OF WELL
2. LOCATION OF WELL
3. DATE OF OPERATION
4. NAME OF OPERATOR
5. NAME OF ENGINEER
6. NAME OF GEOLOGIST
7. NAME OF GEOPHYSICIST
8. NAME OF CHEMIST
9. NAME OF BIOLOGIST
10. NAME OF PHYSICIST
11. NAME OF METEOROLOGIST
12. NAME OF HYDROLOGIST
13. NAME OF SOIL SCIENTIST
14. NAME OF ENVIRONMENTAL SCIENTIST
15. NAME OF PUBLIC HEALTH OFFICIAL
16. NAME OF OTHER OFFICIAL
17. NAME OF OTHER PERSON
18. NAME OF OTHER PERSON
19. NAME OF OTHER PERSON
20. NAME OF OTHER PERSON