

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

OCT 21 PM 3:00

OIL & GAS COMPANY

5. Lease Number
SF-080244

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Pierce #3A

9. API Well No.
30-045-21991

4. Location of Well, Footage, Sec., T, R, M

1140' FSL, 825' FEL, Sec. 7, T-30-N, R-9-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
OCT 30 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Deane W. Spencer* (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY *Deane W. Spencer*

Title _____

Date OCT 29 1997

CONDITION OF APPROVAL, if any:

NMOC

Pierce #3A
Mesaverde
1140 FSL, 825 FEL
Unit P, Section 7, T-30-N, R-09-W
Latitude / Longitude: 36° 49.32' / 107° 48.90'
DPNO: 58911
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: Mary Ellen Lutey
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Burlington Resources Well Data Sheet

DPNO: 58911 Well Name: **PIERCE 3A** Meter #: 90453 API: 30-045-2199100 Formation: **MV**
 Footage: 1140' FSL & 825' FEL Unit: P Sect: 07 Town: 030N Range: 009W County: San Juan State: New Mexico
 Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: **YES** Plunger Lift: No BH Priority: 5
 Install Date: Last Chg Date: **4-25** BH Test Date: 3-18-96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring - Liner
Hole Size:	3 3/4"	3 3/4"	6 1/4"	
Casing:	9 5/8" 36# C-55	7" 20# C-55	4 1/2" 10.5# K-55	
Casing Set at:	215'	3532'	5435' PK. 2 534'	
Cement:	140 SK w/ 1/4" PP2 201 Skids + 3% CCL	160 SK 25/35 P02 w/ 6% 201, 2% CCL + 1/2" C/S per 100'	25 SK 50/50 P02 w/ 2% 201, 0.5% C/S 6.25 PPS Silicate 4 1/4" 10.5# K-55 (112 c/s)	*Note: Open hole from 5347' - 5455'
	201 Skids down 1000' w/ 1/4" PP2 201 Skids + 3% CCL	201 Skids w/ 1/4" PP2 201 Skids + 3% CCL		
	TOC: SURF. By: CIRC.	TOC: 2050' By: T.S.	TOC: 5200' By: T.S.	TOC: By:

WELL HISTORY:

Orig. Owner: **EPUC**
 GLE: **6459'**
 KB: **5455'**
 TD: **5455'**
 PBD:

Spud Date: 04-03-79
 First Del. Date: 04-01-79
 NICFD:
 BOPD:
 BWPD:

Formation Tops

SJ	CH 4700
NA	MF 4900
OA 1365	PL 5344
KT	GP
FT	GH
PC 5170	GRRS
LW 5230	DK
CK	

Completion Treatment:

CHEMF: BACKDOWN 15000 gal
15% HCl: 70300 gal H₂O & 46 gal H₂O acid
97,000 gal slick H₂O. MAC: 97,000 gal
SLICK H₂O & 97,000 & 20% AD. GUSH
3540 gal slick H₂O.
PL: 10,000 gal gel. Condensate. MAC: 84,000 gal gel condensate & 4,000
#20140 ad. gel. 5630 gal H₂O.

CURRENT DATA:

Perfs: **CH, MF: 4009, 17, 4906, 14, 50, 59, 76,**
53, 66, 75, 93, 5016, 5146, 70, 5202, 42, 48,
66, 72, 80 (SPF)
PL: 5409 - 5429 (3 SPF)

Tubing: **2 3/8" 13.3# 5409 - 5429**
 Packer: **1 1/4" 5000' - 5100'**
 Pump: **Perf & 40 holes in the from**
 Last String: **5313 - 37'**

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: **4-25-96 (Last Rig Date) 4700' - 5455' (Last Rig AFE Type) 15000 gal CHEMF BACKDOWN**
Workover Required: Yes
 Prod Ops Project Type: **Repair turbine** Area Team Project Type: **None**
 Prod Ops Project Status: **Inventory** Area Team Project Status: **NA**
 Date Submitted To Team:
 Reviewed By: **M. J. H. H. H. H. H.**
 Date Reviewed: **7/23/97**
 Date Printed: **7/23/97**

AX 1996 plunger installed & removed.