

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DR7 ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ESTVR. ☐	Other ☐								
2. NAME OF OPERATOR		Tenneco Oil Company													
3. ADDRESS OF OPERATOR		1860 Lincoln Street, Lincoln Tower Bldg., Suite 1200, Denver, Colo.													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1710' FSL and 1090' FEL At top prod. interval reported below At total depth													
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
5-23-76		6-1-76		7-13-76		6344' GL									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
5610'		5545'				→		0-TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Blanco Mesa Verde 4906'-5520'					25. WAS DIRECTIONAL SURVEY MADE		YES						
26. TYPE ELECTRIC AND OTHER LOGS RUN		Ind. Electric, Comp. Density & Temp. logs					27. WAS WELL CORED		No						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8 "		36#		226'		13 3/4 "		200 sacks		None					
7"		23#		3500'		8 3/4 "		450 sacks		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3266'		5608'		250				2 3/8		5425'		None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Mesa Verde 5518' - 5388'; 8 holes Mesa Verde 5158' - 4910'; 13 holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5500'-5370'		Frac'd w/ 45,000 #'s 20/40 sand			
										5125-4875		Frac'd w/ 60,000 #'s 20/40 sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
7-13-76		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7-14-76		3 hrs.		3/4"		→		0		147		-0-		-----	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		WELL GRAVITY API (CORR.)			
75		245		→		-0-		3208A0F		-0-					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										35. LIST OF ATTACHMENTS					
To be sold										Logs have already been sent to your office					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <u>A.L. Myers</u>										TITLE Division Production Manager					

*(See Instructions and Spaces for Additional Data on Reverse Side)