80. 07 COPIES RECE	14.0		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INAMERONIEN	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11

ł	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NAT	URAL GAS
	LAND OFFICE			•
	TRANSPORTER OIL			
ļ	GAS			
	OPERATOR PROPATION OFFICE			
ı.	Operator			
	Tenneco Oil Compa	ny		
	Address			
	P.O. Box 3249 En	glewood, CO 80155	Other (Please exp	lain)
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer (1 seese tap	,
	New We!1	Oil Dry Gai		·
	Change in Ownership		sate X	_
			1	
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kin	d of Lease No.
	Pritchard	2A Blanco Mes	averde sta	te, Federal or Fee Federal NM-013686
	Location			
	Unit Letter I : 1710	Feet From The South Lin	and 1090 F	eet From The East
			017	San Juan County
	Line of Section 1 Tow	nship 30N Range	9W , NMPM,	San Juan County
		OF OF AND MATURAL CA	c	
m.	DESIGNATION OF TRANSPORT	or Condensate	Wadieze (Othe montess to m.	hich approved copy of this form is to be sent)
	Gary Energy Corporatio	n	4 Inverness Ct.Ea	st Englewood, CO 80112-5591
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	!	hich approved copy of this form is to be sent)
	Southern Union Gather	ina Co	P. O. Box 3981.	Bloomfield, N. M. 87413
	If well produces oil or liquids,	Unit Sec. 1wp. 1.40	Is gas actually connected?	When
	give location of tanks.	! I 1 1 30N 1 9W	L	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			To Oth (Can Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
				Depth Casing Shoe
				•
	Perforations			
	Petrorations	TUBING, CASING, AN	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AN	CEMENTING RECORD	SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	Ster recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to or exceed top allow-
V	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
V	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	fter recovery of total volume repth or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or exceed top allow-
V	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	Ster recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
V	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanke Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	fter recovery of total volume repth or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
٧	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	ofter recovery of total volume epith or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
٧	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanke Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	ofter recovery of total volume epith or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
v	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbls.	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.) Gas MGF84
V	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	ofter recovery of total volume epith or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.)
٧	HOLE SIZE TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bble. Length of Test	DEPTH SET Ifter recovery of total volume right or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.) Gas MGF8 4 Ordvity of Condensate
v	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbls.	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.) Gas MGF8 4 Ordvity of Condensate
	HOLE SIZE TEST DATA AND REQUEST FOOLL. WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this did not be for this did not be shie for this did not be	DEPTH SET Ifter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	of load oil and must be equal to or exceed top allow- ump, gas lift, etc.) Gas MGF8 4 Oravity of Condensate Choke Size
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	HOLE SIZE TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of this described of the describe	DEPTH SET Ifter recovery of total volume repth or be for full 24 hows) Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL CO APPROVED TITLE S This form is to b	of load oil and must be equal to or exceed top allows ump, gas lift, etc.) Gas-MGF84 Choke Size Choke Size UPERVISOR DISTRICT # 3 e filed in compliance with RULE 1104.
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