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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 47A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. SF078316
Location Unit Letter J ; 1505 Feet From The South Line and 1820 Feet From The East Line of Section 5 Township 30 North Range 9 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Thriftyway	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1367, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, New Mexico 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-11-76	Date Compl. Ready to Prod. 6-28-76		Total Depth 5575'		P.B.T.D. 5503'			
Elevations (DF, RKB, RT, GR, etc.) 6295' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4653'		Tubing Depth 5451'			
Perforations 5433 - 5175 = 14 holes; 4854 - 4653 = 12 holes					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8" casing		228'		200 sacks			
8 3/4"	7" casing		3393'		453 sacks			
6 1/8"	4 1/2" liner		3156' - 5575'		200 sacks			
	2 3/8" tubing		5451'		none			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbl's.	Water-Bbl's.

GAS WELL

Actual Prod. Test-MCF/D 9901 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 641	Casing Pressure (shut-in) 647	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.B. Myers  
(Signature)

Division Production Manager  
(Title)

7-28-76  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.