

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

FTEH approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Tenneco Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* For also space 17 below.) At surface 1505' FSL, 1820' FEL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SF-078316</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Florance</p> <p>9. WELL NO. 47A</p> <p>10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde</p> <p>11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 5, T30N, R9W</p> <p>12. COUNTY OR PARISH 13. STATE San Juan NM</p>
<p>15. ELEVATIONS (Show whether SP., ST., OR G.C.) 6295' GL</p>	

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SEP 17 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Recompletion - Blanco Fruitland coal

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to dual the above referenced well by recompleting in the Fruitland ~~coal~~ formation according to the attached detailed procedure.
coal interval

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SEP 20 1984
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED *Scott McKinney* TITLE Sr. Regulatory Analyst DATE 8/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 19 1984
For M. Millenbach
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMCOO

LEASE FloranceWELL NO. 47A9-5/8 "OD, 36 LB, K-55 CSG.W/ 200 SX

TOC @ Surface

7 "OD, 23 LB, K-55 CSG.W/ 450 SX

TOC @ Surface

4-1/2 "OD, 10.5 LB, K-55 CSG.W/ 200 SXTOC @ 3156'DETAILED PROCEDURE:

1. MIRUSU. Kill Mesaverde w/ 1% KCl water. Remove WH and instll BOP. RIH w/ tbg & tag PBD.
2. CO w/ foam if necessary.
3. RIH on WL w/ a 7" Model "D" w/ EXP plug in place. Set pkr @ 3150' and dump 1 sx sand on pkr.
4. Load hole w/ 1% KCl water and PT csg and pkr to 3000 psi.
5. Run Gamma Ray-Neutron log from 3150' to 228'. (Telecopy results to Denver.)
6. Replace single WH w/a dual WH.
7. Perforate Fruitland Coal as per Geological Engineering recommendation using 2 JSPF in 4" hollow carrier casing guns w/ premium charges.

Approximately 45' of coal is anticipated.

8. RIH w/ 7" pkr and SN on tbg and set pkr \pm 75' above top perforation. Load Annulus and PT

228'3156'
3393'

LEASE FloranceWELL NO. 47A9-5/8 "OD, 36 LB, K-55 CSG.W/ 200 SXTOC @ Surface7 "OD, 23 LB, K-55 CSG.W/ 450 SXTOC @ surface.4-1/2 "OD. 10.5 LB, K-55 CSG.W/ 200 SXTOC @ 3156'DETAILED PROCEDURE (CONTINUED):

16. RIH w/ short string of 2-3/8" tbg w/ SN 4' perforated, orange peeled sub and pump out plug.
17. Land short string @ \pm bottom Fruitland Coal perf.
18. NDBOPE and NUWH.
19. Drop ball and pump out long string expendible check. Return MV to prod. Swab if necessary.
20. Pump out short string plug, kick around w/ N₂.
21. Flow Fruitland Coal to clean up. SI for AOF.

228'3156'
3393'