

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

47A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.5, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Tenneco Oil Company

JUN 03 1985

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1500' FSL, 1820' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6295' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/21/85 MIRUSU. Blow dn well. Kill w/1% KCL wtr. NDWH. NUBOP. RIH w/WL set RBP & set @5162'. Spotted 500 gals 7 1/2% DI HCL @5143'. Perf'd as follows w/3 1/8" premium charge csg gun: 1 JSPF @4689', 4692', 4780', 4784', 4790', 4798', 4802', 4808', 4812', 4822', 4849', 4856', 4861', 4867', 14', 14 holes. 2 JSPF @4958-60', 5048', 5058', 5094-96', 5103', 5136-43'. Total 28', 42 holes.

5/22/85 RIH w/tbg & pkr. Set pkr @5155'. PT RBP to 3500 psi. Held ok. Acidize & ball off perfs w/1100 gals 15% wtg HCL acid. RT JB to 5155'. Frac'd well w/127,000 gal SW & 139,000# 20/40 sd. Treated @84 BPM & 1550 psi.

5/23/85 Tag sand fill @5445'. CO PBTD w/foam. Kill tbg landed same @5447'. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

John McRaney

TITLE

Sr. Regulatory Analyst

DATE

May 28, 1985

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 4 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Sm

NMOCC