

June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078129-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance AA

#14A

9. API Well No.

3004522022

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' FNL

1455' FWL

Sec. 8 T 30N R 9W

UNIT C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf & Frac/Re-Stimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf, frac and restimulate the above well according to the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED  
MAY 18 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-07-1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAY 15 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and TOH with 2 3/8" tubing.
6. TIH with RBP set @ 4638'. Pressure test casing to 2500# to identify any leaks.
7. Release RBP set @ 4840'. Dump Sand on top of plug.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across CH. Please fax logs to (303)830-5388.
9. Perforate the following interval select fire, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP). Correlate with Welex's Density log dated 5/3/76:  
4672, 4636, 4611, 4573, 4564
10. Ball off with 40 (2X's Perfs) 1.1 SG Balls.
11. Fracture Stimulate down tubing according to schedule 'A'.
12. Flow test well reporting Gas and Water to Denver
13. CO to RBP. CO to PBTD.
14. TIH with 2 3/8" land at 4300'.
15. Put well on production and make money.

FLORANCE 014A 666  
Location - 8C- 30N- 9W  
SINGLE mv  
Orig. Completion - 12/76  
Last File Update - 1/89 by JSF

BOT OF 9.625 IN OD CSA 224  
26 LB/FT, K55 CASING  
TOC - surf

TOP OF 4.5 IN. LINER AT 2917

BOT OF 7 IN OD CSA 3316, 26 LB/FT  
K55 CASING  
TOC - 250

mv--1SPF PERF 4647-4906

5122-5372  
5122-5372

BOT OF 2.375 IN OD TBG AT 5384  
Nipples:sn#5353 @ @

PBTD AT 5437 FT.

TOTAL DEPTH 5469 FT.

BOT OF 4.5 IN OD LINER AT 5469  
10.5 LB/FT, K55 CASING  
TOC - 2917

Cathodic Protection - ?  
5/88:tbg repair