1 one 1100 (November 1983) (Formerly 9-331)	UNITE DEPARTMENT	D STATES OF THE INTER	SUBMIT IN TRIPLICA (Other instructions on Perse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEMENT			SF-078116
	IDRY NOTICES A		ON WELLS back to a different reservoir. proposais.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS	5	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	OTHER .			8. PARM OR LEASE NAME
Amoca Production Company 3. ADDRESS OF OPERATOR				Mansfield 9. WBLL NO.
2325 E 30th Street Farmington NM 87401 6. Location of Well Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT
815' FN4	5' FNL X 850' FEL			Manco truitland 11. SEC. T. E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEV	ATIONS (Show whether	DF, RT, GR, etc.)	NENE Sec. 19 T30N RQW
		6131	'Gr	San Juan NM
18.	Check Appropriat	e Box To Indicate	Nature of Notice, Report,	•
	NOTICE OF INTENTION TO:		801	SERQUENT REPORT OF:
TEST WATER SHUT OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PCLL OR AI MULTIPLE ABANDON* CHANGE PL		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT®
17. DESCRIBE PROPOSED DE	R COMPLETED OPERATIONS () well is directionally drille	Clearly state all pertino de give subsurface loc	Completion or Rec	suits of multiple completion on Well completion Report and Log form.) ares, including estimated date of starting any ertical depths for all markers and zones perti-
The SA	rate of Ne	w Mexico	has changed	the pool
			lanco Fruitland	
to Basi	n Fruitlar	id Coal (bas, Case No.	9420,
Order No	s. R-8763.,	dated	October 17, 1	988.
VED LRGOM PM 1:32	SSURCE AREA			RECEIVE MARO 6 1989
UZ N	2.0 2.0 2.0			OIL CON, DIV.
				DIST 1
$ \omega $	the foregoing is true and	correct		The second secon
SIGNED Orig	vat Staned by Dishaw	A	dmin Superviso	DATE 2-25-89
(This space for Fede	ral or State office use)		*	
APPROVED BYCONDITIONS OF A	PPROVAL, IF ANY:	TITLE		ACCEPTED FOR RECORD
		*See Instruction	ns on Reverse Side	MAR O 3 1989 FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any experiment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

OIL COMSERVATION DIVISION P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MLXICO 87501 All distances must be from the outer boundaries of the Section Operatur Well Ho. Marsfiel Unit Letter County San Juan Qu) Actual Fastage Location of from the Ground Level Llev. Dedicated Acroagu: Fruitland 320 E/3 1. Outline the acrelinge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION 815 I hereby certify that the Information contained herein is true and complete to the 850 best of my knowledge and belief. Company I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or is true and correct to the best of my knowledge and belief. Registered Protessional Engineer and Vot Land Surveyor

1000

1900