

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jane Mansfield

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/
Blanco Fruitland Extl

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other Fruitland Coal

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

815' FNL, 850' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-22026

DATE ISSUED

15. DATE SPUDDED

04/22/76

16. DATE T.D. REACHED

04/30/76

17. DATE COMPL. (Ready to prod.)

06/21/84

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

6143' KB

19. ELEV. CASINGHEAD

6131' GR

20. TOTAL DEPTH, MD & TVD

5288'

21. PLUG BACK T.D., MD & TVD

5242'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2667' - 2747' KB Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	418'	12-1/4"	400 SX	
7"	23#	3176'	8-3/4"	450 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2779'	5288	280 SX		2-3/8"	2728'	4406

31. PERFORATION RECORD (Interval, size and number)

1 JSPF 47' 47 holes
2667-89' KB
2703-09' KB
2728-47' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2667-2747 KB	Acidized w/1200 gals 15% HCL Frac w/49,000 gals 70 quality foam 1% KCL wtr & 92,000 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/21/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	WATER—GAL.
07/12/84	3 hrs.	3/4"	→		205.3		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
110	262	→		1643		25 1984	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott McKinnis

TITLE

Senior Regulatory Analyst

DATE

7/18/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Farmington	1920'	2020'	SS			
Fruitland	2810'	2850'	SS			
Pictured Cliffs	2960'	2980'	SS			
Mesaverde	4431'	5182'	SS, SH, Coal			

38.