

**DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R335

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR Tenneco Oil Company									
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 815' FNL and 850' FNL At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 4/22/76		16. DATE T.D. REACHED 9/25/76		17. DATE COMPL. (Ready to prod.) 10/29/76		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6131' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD TD= 5288'		21. PLUG, BACK T.D., MD & TVD PBTD = 5242'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde = 4431' - 5182'									
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Temperature Logs and comp. density log									
25. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
9-5/8"	36#	418'	13-3/4"	400 Sacks	None				
7"	23#	3176'	8-3/4"	450 Sacks	None				
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)					
4-1/2"	2779'	5288'	280 Sacks						
30. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)							
2-3/8"	5196"	None Set							
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde 15 Holes from 5178' - 4909' 15 Holes from 4791' - 4442'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
5178' - 4909'	Frac'd w/75,000 #'s of 20/40 mesh sand								
4791' - 4442'	Frac'd w/63,000 #'s of 20/40 mesh sand								
33.* PRODUCTION									
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								
10/29/76	Flowing.								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.									
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <u>A.D. Myers</u>				TITLE Div. Production Manager					
DATE NOV 1 1976									

*(See Instructions and Spaces for Additional Data on Reverse Side)

OIL
DIST.

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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