

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 815' FNL, 850' FEL	5. LEASE DESIGNATION AND SERIAL NO. SF-078116	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Mansfield	9. WELL NO. 1A	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R9W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO. 30-045-22026	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6131' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANE	☐	(Other) Re-completion	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/18/84: MIRUSU. NDWH. NUBOP. RIH w/tbg to PBTD. TOOH w/tbg. RIH w/WL set Mode Model D prod pkr. Set pkr @ 2700'. Load hole w/1% KCl. Press tst pkr & csg to 3000 psi. Held o.k.

06/20/84: RIH w/4-1/2" Model D prod pkr. Set pkr @ 4406'. Load hole w/1% KCl. Press tst to 3000 psi. Held o.k. Perf Fruitland Coal w/1 JSPF, 2667-89, 2703-09, 2728-47 (47'-47' Holes) Brk dn is N/A. RIH w/btg & 7" fullbore pkr. Set pkr @ 2616'. Acidized w/1200 gals 15% HCl & 500 scf N₂/bbl w/rate of 5 BPM & 2000 psi. Flow back to pit.

06/21/84: COOH w/tbg & packer Frac'd Fruitland Coal dn the csg w/49,000 gals of 70 quality foamed 1% KCL wtr & 92,000 # 20-40 sand. Well treated @ 20 BPM & 1670 psi. SI for 2 hrs. Flow back to pit thru 1/2" tap bull plug.

06/25/84: RIH w/tbg, seal assy, blast jts & exp plug. Tag sd fill on Model D prod pkr @4330 or 70' fill. CO to top of pkr w/foam. Knocked out exp plug. Landed tbg w/12 pts on seal assy RIH w/short string. Landed same. NDBOP. NUWH. Pmpd out plug on both sides. RDMOSU. tbg detai 141 jts, 2-3/8" J-55, EUE, 4.7#, 8rd, 4286. 40 w/100' blast jts & 22' subs btm tbg landed @ 4416'. Short Side: 88 jts 2-3/8" J-55, EUE, 4.7#, 8rd, bev. collar tbg 2718.69' w/1.78 ID S/N 1 jt off btm. Btm tbg is @ 2728'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUL 01 1984
FARMINGTON RESOURCE AREA
BY