

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

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Revised 10/31/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amoco Prod. Lease MAPS Field Well No. 1-A
Location of Well: Unit A Sec. 19 Twp. 30N Rge. 9W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Basin Fruitland Coal</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>Blanco Mesa Verde</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>8:30 am 3-4-97</u>	Length of time shut-in <u>72 hrs</u>	SI press. psig <u>Tbg-149</u> <u>cp-150</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>8:30 am 3-4-97</u>	Length of time shut-in <u>72 hrs</u>	SI press. psig <u>Tbg-237</u>	Stabilized? (Yes or No) <u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date):		8:50 Am 3-7-97		Zone producing (Upper or Lower): M.V	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE M.V		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8:55 Am 3-7-97	5 min	Cp-150	Tbg-146		M.V producing *
9:00 Am 3-7-97	10 min	Cp-150	Tbg-149		
9:05 Am 3-7-97	15 min	Cp-150	Tbg-149		
9:10 Am 3-7-97	20 min	Cp-150	Tbg-149		
9:15 Am 3-7-97	25 min	Cp-150	Tbg-146		
9:20 Am 3-7-97	30 min	Cp-150	Tbg-148		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in -	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

* Line pressure 147# psig. — 154# psia.

Make two copies of test, 1- for Paula Mize & the other for Mr. Lynn Brooks
(Continue on reverse side)

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Commenced at (hour, date) 00

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).