SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

A	PI	- 30-045 - 22038
۲.	T.EARE	DESIGNATION AND SERIAL NO.

5. LEASE	DESIGNATION	AND SERIAL NO.
14-2	0-0603	-742

	5. LEASE DESIGNATION AND SERIAL NO.						
	14-20-0603-742						
A DDI ICATION		GICAL SURVEY O DRILL, DEEPEI	N OR PILIG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	FOR PERMIT	O DRILL, DELITE	1, OK ILOO E	// CIN	Navaje		
1a. TYPE OF WORK	LL X	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL	LL 🗪				-11	177	
OIL (T) GA	S OTHER	SING		LE	8. FARM OF LASE NAM	non	
2. NAME OF OPERATOR	<u> </u>				Col. I. BUTKE	XIBES, IN	
C.S.T. INTE	RPRISES. INC				9. WELL NO.		
3. ADDRESS OF OPERATOR					23		
Bex 1200 Fa	eminaton, N.	X. 87401			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with any Sta	ate requirements.*)		11. SEC., T., B., M., OR B		
	est from Nor	th line & 530	feet from	dest .	AND SURVEY OR AR	ea	
At proposed prod. zon			lin		See. 31-7 30H-	-216W NMP	
	NO DEPARTMENT PROM NEW	REST TOWN OR POST OFFICE			12. COUNTY OR PARISH	13. STATE	
					San Juan	N.M.	
15. DISTANCE FROM PROPO	et of Shipro		OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	INE, FT.	530*	640		HIS WELL		
18 DISTANCE FROM PROP	OSED LOCATION®	i i	POSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	is lease, pt. 550 1	rom well 9	920'	<u> </u>	HOTELY		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO		
5,	104 GR				April 25.	1310	
23.]	PROPOSED CASING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH		SETTING DEPTH	QUANTITY OF CEMENT			
9100 01 11000	74	201 bs.	30*		15 sacks		
1 1/2"	2*	4 1bs.	9201	801	with packer	<u>r </u>	
]		ł			
					•		
We plan to	trill well at	ter setting &	comenting	7" cm	ling at 30°,		
-		g method, We					
		-			A 4600 QUINT 500		
using 64" bi	t & complete	if oil is fo	und.				
	-	_			2-11 /2-m		
		ACT AND	1	スにし	EIVED 1		
		CU-INFU/			Í		
	/1	KEPPEA FO /	1	APR	1 1 1976		
	/ \	(FDP14		APK	1119/6		

OIL CON. COM. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposed list to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

U. S. GEOLOGICAL SURVEY

preventer program, if any. 24. (This pace for Federal or State office use) APPROVAL DATE .. PERMIT NO. ___ DATE APPROVED BY TITLE CONDITIONS OF APPROPAL, IF ANY :

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Rederal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSIORECEIVED

WELL LOCATION AND ACERAGE DEDICATION PLAT

APR 1 1 1976

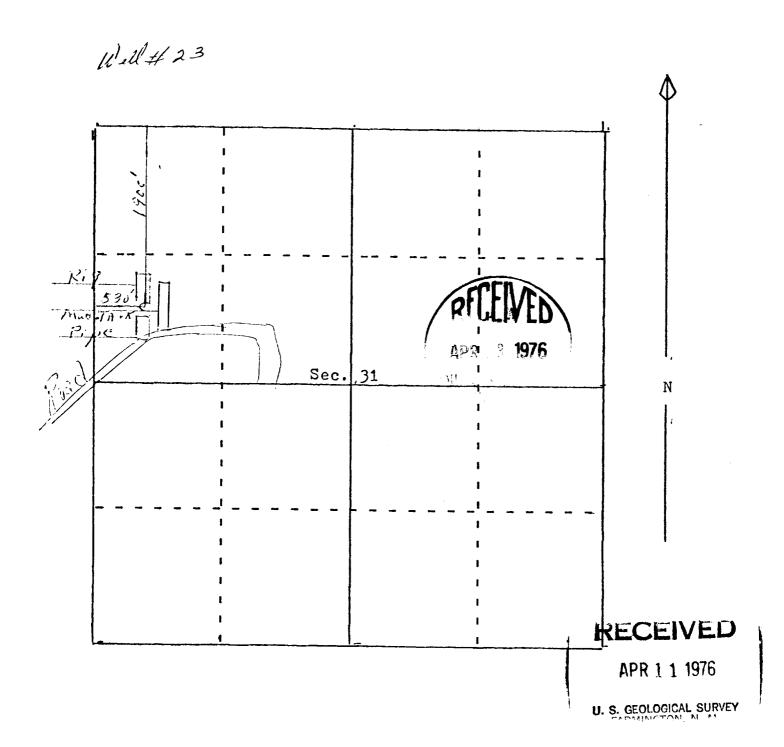
All distances must be from the outer boundaries of the Section

	VII SISLANC	.es mest se trem the oc	161 5020001100 01 1110 000011	1.00	OUDVEV
Operator C.	S. T. ENTERPRISES	Lease NA	VAJO TRIBAL	U. S. GEOL WELL	N. M.
Unit Letter E	Section Township 30 NO.	RTH Range	WEST County SAN J	UAN	· .
Actual Footage Loc 190 0	cation of Well:	line and 53	O feet from the	WEST line	
Ground Level Elev. 5104	Producing Formation Dakota	Pool Slick	Rock Dakota	Dedicated Avere	Acres
2. If more the interest and ro	ian one lease of different owner zation, unitization, force-poolin	he well, outline each rship is dedicated to ng. etc?	and identify the own	nership thereof (both as erests of all cwners been	consolidated
necessary.)	'no," list the owners and tract o	descriptions which ha	ave actually consolidat		this form if
No allowable pooling, or other	will be assigned to the well until herwise) or until a non standard	l all interests have b I unit, eliminating su	een consolidated (by ich interests, has been	communitization, unitizat approved by the Commiss	tion, forced- ion.

CERTIFICATION

Certificate No.

I hereby certify that the information contains +APR 13 1976 PIL CON. COM. 530 NO. 2 April 1976 Date Surveyed Registered Professional Engineer and/or-Land Surveyor James P. 1463



C.S.T. ENTERPRISES, INC. P.O. Box 1200 Paraington, New Mexico 87401 April 8. 1976

Mr. P. T. scirath U.S. DEFT. of the INTERIOR Geological Survey Farmington, New Sexico 87401

Dear Sir:

Please find enclosed the 12 Point Flan we intend to follow in drilling the proposed well #23.

There are several existing roads in the area that we plan to drill in. .. will be able to move to the location using one of these roads. The ground where the well site is, is flat enough to rig up on without any doser work. We will use steel pits. No earthen pits will be dug. We will be drilling with a Rotary Rig. using air to circulate with. Any excess dust or cuttings will be deposited in any low spot to help step errosion.

We will not need water to drill with.

The ground disturbed during drilling will be leveled back and reseeded where necessary. There is no grass or brush en the immediate location, so no grass, brush or trees will be disturbed during this operation.

All garbage and trash will be taken to a land fill site.

Submitted by: C.S.T. ENTERPRISES, INC.

John R. Toles, Secretary & Treasurer

THE CON. COM.

DIST 3

APR 1 1 1976

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