

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 30-045-22039

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

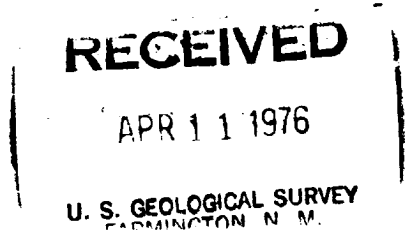
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-742	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR C.S.T. ENTERPRISES, INC.			7. UNIT AGREEMENT NAME Navajo Tribal C.S.T. ENTERPRISES, INC.	
3. ADDRESS OF OPERATOR Box 1200 Farmington, N.M. 87401			8. NAME OR LEASE NAME C.S.T. ENTERPRISES, INC.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2,615' from North line & 910' from West line At proposed prod. zone			9. WELL NO. 25	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles East of Shiprock, N.M.			10. FIELD AND POOL, OR WILDCAT SLICK ROCK DAKOTA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 910'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E-31-T30N-R16W R4113	
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 215' from #9			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,095' GR			22. APPROX. DATE WORK WILL START* April 15, 1976	

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20 lbs.	30'	15 sacks
4 3/4"	2"	4 lbs.	910'	Set with packer

We plan to drill well after setting & cementing 7" casing at 30' using Rotary Air Drilling Method. We plan to drill to the Dakota using 6 1/2" bit and complete well, if oil is found.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John G. Tolles TITLE Manager DATE 4/11/76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator C.S.T. ENTERPRISES			Lease NAVAJO TRIBAL		Well No. 25
Unit Letter E	Section 31	Township 30 NORTH	Range 16 WEST	County SAN JUAN	
Actual Footage Location of Well: 2615 feet from the NORTH line and 910 feet from the WEST line					
Ground Level Elev. 5095	Producing Formation DAKOTA		Pool Slick Rock Dakota	Dedicated Acreage: 40	Acres

1. Outline the acreage dedicated to the subject well by color on the plat below. 40
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

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APR 11 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, UTAH

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John H. Tolson
 Position Secretary Treasurer
 Company C.S.T. Enterprises, Inc.
 Date 4/10/76

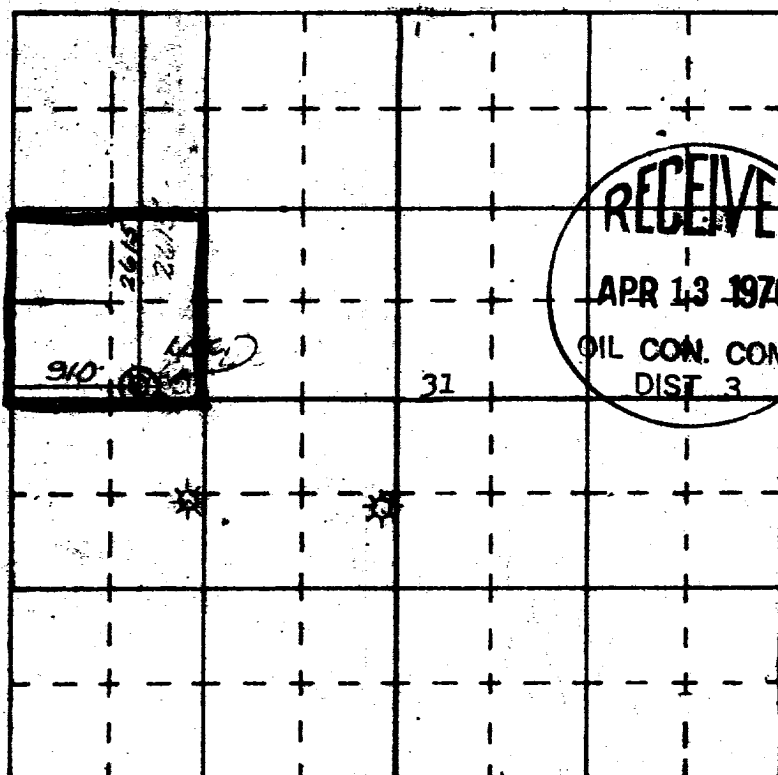
I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

2 April 1976

Date Surveyed _____
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**

1463

Certificate No. _____



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APR 13 1976

OIL CON. COM.
DIST. 3

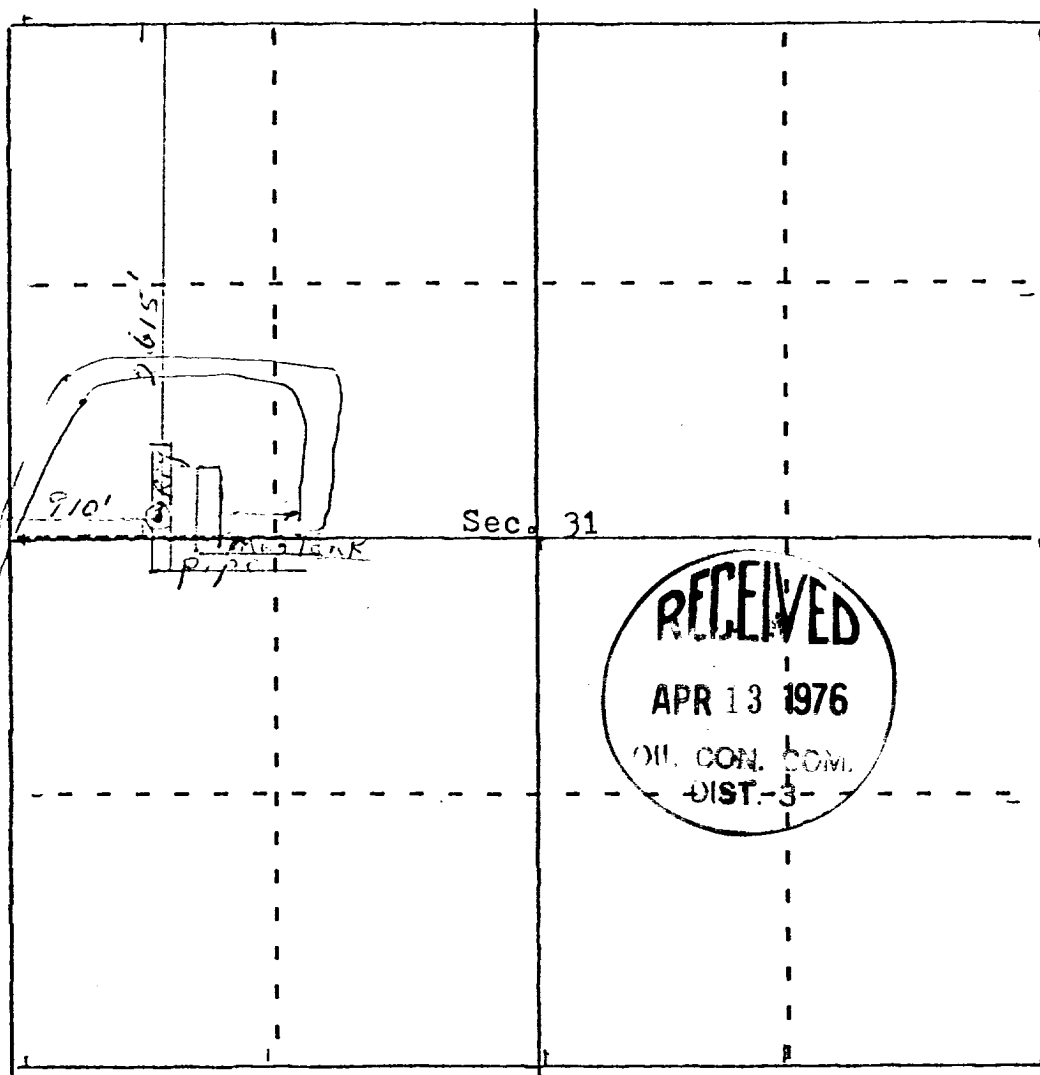
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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Well #25



C.S.T. ENTERPRISES, INC.
P.O. Box 1200
Farmington, New Mexico 87401
April 8, 1976

Mr. P. T. McGrath
U.S. DEPT. OF THE INTERIOR
Geological Survey
Farmington, New Mexico 87401

Dear Sir:

Please find enclosed the 12 Point Plan we intend to follow in drilling the proposed well #25.

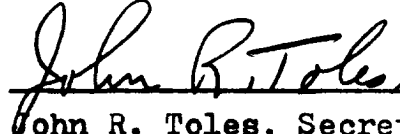
There are several existing roads in the area, we plan to drill in. We will be able to move to the location using one of these roads. The ground where the well site is, is flat enough to rig up on without any dozer work. We will use steel pits. No earthen pits will be dug. We will be drilling with a Rotary Rig, using air to circulate with. Any excess dust or cuttings will be deposited in any low spot to help stop erosion.

We will not need water to drill with.

The ground disturbed during drilling will be leveled back and reseeded where necessary. There is no grass or brush on the immediated location, so no grass, brush or trees will be disturbed during this operation.

All garbage and trash will be taken to a land fill site.

Submitted by: C.S.T. ENTERPRISES, INC.



John R. Toles, Secretary & Treasurer

