SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

API 30-045-22056

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, slowing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.	
Amoco Production Company			Elliott Gas Com "			C" 1A		
Unit Letter	Section Township Range			County				
E	9	30 North		9 West	<u></u>	San Jua	n	
Actual Footage Loca		Moweh	1050			West		
1640	feet from the Producing For	North line and	Pool	fee	t from the	"631	Dedicated Acreage:	
Ground Level Elev. 6219 est			1	anco Mesa	verde		√ /320 Acres	
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Yes	No If an	nswer is "yes;" type	of consoli	dation				
If answer	is "no" list the	owners and tract des	criptions v	vhich have ac	ctually bee	en consolida	ated. (Use reverse side of	
	f necessary.)							
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DEVELOPMENT PLAN ELLIOTT GAS COM "C" NO. 1A 1640' FNL & 1050' FWL, SECTION 9, T-30-N, R-9-W SAN JUAN COUNTY, NEW MEXICO

The proposed location is located on hard sandy clay soil with few cedars and pinon and mostly sagebrush; approximately 50 feet of new road will be constructed to location from existing road. Verbal approval has been obtained from Mr. Bob Moore, U.S.G.S.; Greg Majkrzak, BLM; and Pat Sarnalsky, Archaeologist.

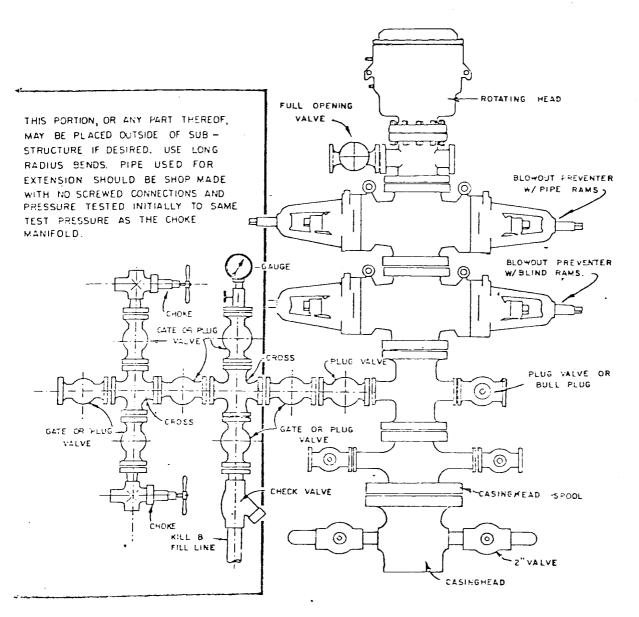
Arrangements are being made to haul water from the San Juan River, approximately 7 miles. Drilling fluid to 3350' will be a low solids, non-dispersed drilling mud, and gas drilled from 3350' to TD. Upon completion the location will be cleaned up, leveled and reserve pit backfilled.

There are no airstrips or camps in the vicinity.

Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

We believe that the development plan and drawings will answer any questions which might arise as to the proposed drill site.



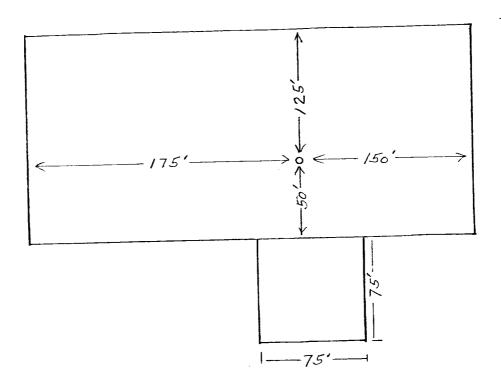


BLOWOUT PREVENTER HOOKUP



EXHIBIT D-4 OCTOBER 16,1969

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Amoco Production Company	SCALE:
ELLIOTT GAS COM "C" NO. 1A	
NW/4 SECTION 9, T-30-N, R-9-W SAN JUAN COUNTY, NEW MEXICO	DRG. NO.

Legal: - Elliott Soo Com C Well I A

NW/4 Section 9 T30N R9W

1660 FN2 1050 FWL

Son Jeen County M. Mexico

