

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Com "C"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NW/4 Section 9,
T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1640' FWL & 1050' FWL, Section 9, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6219' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-17-76 displaced hole with 1X KCl water and tested casing 1/4 hour with 2600 psi OK. Spotted 500 gallons 7-1/2X HCl and perforated intervals 5124-29', 5137-41', 5185-89', 5228-63', 5272-76', 5288-5311', 5323-39', 5348-54' and 5367-71' with 1 SPF. SWF with 6,750 gallon pad frac fluid, 108,000 pounds 20-40 sand in 54,000 gallons frac fluid and 27,000 pounds 10-20 sand in 13,300 gallons frac fluid. Dropped 20 ball sealers at 29,400 gallons and pressure increased from 800 to 1000 psi, 20 ball sealers at 39,900 gallons with pressure increasing from 1000 to 1300 psi, 20 ball sealers at 54,600 gallons with pressure increasing from 1300 to 1800 psi, and 10 ball sealers at 70,770 gallons with pressure increasing from 1800 to 1900 psi. BDP 1600, maximum treating pressure 2000, minimum 300, average 1000 psi. AIR 77 BPM. Set a 4-1/2" bridge plug at 5074' and tested with 2600 psi for 1/4 hour OK. Perforated 4636-49', 4726-85', 4790-4821', 4827-35', 4960-82', and 5014-24' with 1 SPF. SWF with an 8,065 gallon frac fluid pad, 129,040 pounds 20-40 sand in 64,520 gallons frac fluid and 32,260 pounds 10-20 sand in 16,130 gallons frac fluid. Dropped 20 ball sealers at 26,880 gallons with pressure increasing from 1400 to 1550 psi, 20 ball sealers at 35,280 gallons with pressure increasing from 1400 to 1500 psi, 20 ball sealers at 43,260 gallons with pressure increasing from 1500 to 1800 psi, 20 ball sealers at 55,692 gallons with pressure increasing from 1800 to 2100 psi and 10 ball sealers at 81,690 gallons with pressure increasing from 1500 to 2000 psi. BDP 2450, maximum treating pressure 2400, minimum 1400, and average 1700 psi. AIR 81 BPM. Tagged sand 100' above bridge plug. Drilled sand and bridge plug at 5074' and cleaned out well to FBD 5463'. Ran 2-3/8" tubing and landed at 5353'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Adm. Supvr.

DATE August 9, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.