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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **AMOCO PRODUCTION COMPANY**

Address **301 Airport Drive, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Gas Com "C"	Well No. 1A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease Federal	Lease No. 078139
State, Federal or Fee SV				
Location				
Unit Letter E	1640	Feet From The North	Line and 1050	Feet From The West
Line of Section 9	Township 30-N	Range 9-W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-23-76	Date Compl. Ready to Prod. 7-18-76	Total Depth 5510'	P.B.T.D. 5463'					
Elevations (DF, RKB, RT, GR, etc.) 6219' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4636'	Tubing Depth 5353'					
Perforations 4636-49', 4726-85', 4790-4821', 4827-35', 4960-82', 5014-24', 5124-29', 5137-41', 5185-89', 5228-63', 5272-76', 5288-5311', 5323-39', 5348-54', 5367-71' x 1 SPF			Depth Casing Shoe 5506'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	268'	280					
8-3/4"	7"	3373'	800					
6-1/4"	4-1/2" liner	3192-5506'	325					
	2-3/8" tubing	5353'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

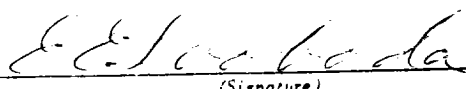
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3363	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 716 psig	Casing Pressure (shut-in) 714 psig	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.




Area Admin. Supvr.

(Title)

August 9, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

Original Signed by **A. S. Sandrick**

BY

TITLE **SUPPLEMENTAL**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.