| -Submat 5 Copies Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
PO Drawer DD, Anesia, NM 88210
P.O. E

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III				
JULU RIO Brazus	Rd.	Aucc.	NM.	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.					TURAL G					
1. TO TRANSPORT OIL Operatur ANOCO PRODUCTION COMPANY					Well API No. 300452205600					
Address P.O. BOX 800, DENVER	COLORADO	80201								
Reason(s) for Filing (Check proper bo	1)	inge in Trans		O	het (l'lease exp	slain)	,			
Change in Operator  If change of operator give name and address of previous operator	Casinghead Ga									
II. DESCRIPTION OF WEI Lease Name ELLIOTT GAS CON C	We	I No. Fool	Name, Include	ing Formation SAVERDE	(PRORATE		of Lease Federal or Fe		ease No.	
Location E Unit Letter	164		From The	FNL	ne and	1050 Fe	et From The	FWL	Line	
09	30N	F ans	ge 9W	1	чмрм,	SAM	N JUAN		County	
III. DESIGNATION OF TR			ND NATU		ive address to i	kish samanin	i sann af this	form in to be se		
Name of Authorized Transporter of O  MERIDIAN OIL INC.  Name of Authorized Transporter of C	\  	Condensate	ry Gas [X]	3535 I	EAST 30Th	STREET	, FARMIN	IGTON, CO	87401	
EL PASO NATURAL GAS If well produces oil or liquids, give location of tanks.					BOX 1492 lly connected?			9978		
If this production is commingled with IV. COMPLETION DATA	hat from any other le	ase or pool,	give comming	ling order nur	nber:					
Designate Type of Complete		i Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to Prod		Total Depth	<del></del>		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Formati	Of	Top Oil/Gai	s Pay		Tubing Dep	oth		
Perforations				l			Depth Casi	ng Shoe		
	TUB	ING, CA	SING AND	CEMENT	ING RECO	RD	.,			
HOLE SIZE	CASINO	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQ	JEST FÖR ALL	OWABL	E				1			
OIL WELL (l'est must be af Date First New Oil Run To Tank	er recovery of usual v	olume of low	d oil and musi		or exceed top a Method (Flaw,			for full 24 hou	urs )	
	Date of Test						Chuke Size			
Length of Test	Tubing Pressure			Casing Pres		IVF				
Actual Prod. During Test	Oil - Bbls.			Water			MCF			
GAS WELL						5 1990				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Cond	711"CO	N. DIV	Gravity of	Condensate	<u>.</u>	
Testing Method (pitot, back pr.)	Tubing Pressure	e (Shut-in)			imire (SIDIS)		Choke Size			
VI. OPERATOR CERTIF					OIL CO	NSERV	ATION	DIVISIO	NC	
Division have been complied with is true and complete to the best of	and that the informati	ion given ab		Dai	te Approv	ed	JUL	5 1990		
D. H. Shley				Ву	• • •	7	، حد:		/	
Signature Doug W. Whaley, S Panted Name	ta <u>ff Admin.</u>	Supe cv	isor	Title		\$UF	gayisor	DISTRIC	1 #3	
June 25, 1990			-4280	""	<b>-</b>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.