

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shaw Gas Com

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**NW/4 NW/4 Section 14,
T-30-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**890' FWL & 790' FWL, Section 14, T-30-N, R-9-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6045' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

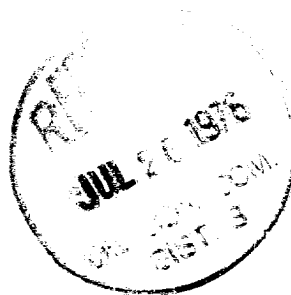
SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Spud & set casing**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4" hole 7-2-76 and drilled to 277'. Set 9-5/8" casing at 277' on 7-3-76 with 280 sacks Class "B" cement with 2X CaCl₂. Circulated good cement. WOC and tested casing, blowout preventer and manifold to 600 psi OK. Reduced hole to 8-3/4" and drilled to 3200'. On 7-7-76 set 7" casing at 3200' with 710 sacks Class "B" cement with 2X Gal, 2 pounds medium Tuf Plug per sack and 50 sacks Class "B" Mezt. Circulated cement. WOC. Reduced hole to 6-1/4" and drilled to TD of 5302'. On 7-10-76 set 4-1/2" liner from 2980-5301' and cemented with 30 sacks Class "B" with 50:50 Poz, 2X Gal; 215 sacks Class "B", 50:50 Poz, 2 pounds medium Tuf Plug per sack, 2X Gal, .2X FR; followed with 75 sacks Class "B" with 50:50 Poz and 2X Gal.



RECEIVED

JUL 19 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED **H. D. MONTGOMERY**TITLE **Area Engineer**DATE **7-15-76**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.