

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "A"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SW/4 SE/4 Section 15,
T-30-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180' FSL & 1480' FEL, Section 15, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6157' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

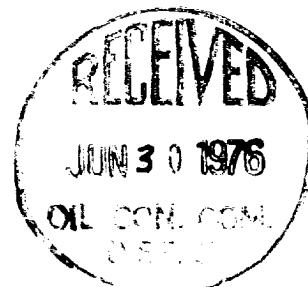
Spud & set casing

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 6-14-76 and drilled to 252'. 9-5/8" Casing set at 248' with 280 sacks Class "B" with 2% CaCl₂ on 6-15-76. Cement circulated. WOC and tested casing manifold and blowout preventer with 800 psi OK. Reduced hole to 8-3/4" and continued drilling. Drilled to 3300' with 7" casing set at 3300' and cemented with 730 sacks Class "B" cement with 2% Gel, 2 pounds medium Tuf Plug per sack followed by 50 sacks Class "B" Neat, 6-19-76. Circulated cement. WOC and tested casing to 1000 psi OK. Continued drilling to TD of 5390'. Set 4-1/2" liner from 3097' to 5388'. Cemented liner with 30 sacks Class "B" Neat cement with 50:50 Poz, 2% Gel, followed with 225 sacks Class "B" Neat, 50:50 Poz, 2% Gel, 6.25 pounds Gilsomite per sack, 0.2% FR followed with 75 sacks Class "B" Neat, 50:50 Poz, 2% Gel on 6-22-76. Circulated cement.



18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Elliott

TITLE

Area Adm. Supvr.

DATE

6-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DATE

JUN 29 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY