

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SF 078139**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**E. E. Elliott "A"**

9. WELL NO.

**1A**

10. FIELD AND POOL, OR WILDCAT

**Blanco Mesaverde**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**SW/4 SE/4 Section 15,  
T-30-N, R-9-W**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

**AMOCO PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR

**501 Airport Drive, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1180' PSL & 1480' PEL, Section 15, T-30-N, R-9-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6157' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

**Perf**

☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**6-25-76 Circulated hole with 12 KCl water and tested casing with 2600 psi OK. Spotted 500 gallons 7-1/2" HCl 4990-5260'. Perfed 4990-5010, 5134-43, 5151-86, 5189-94, 5200-07, 5214-60 x 1 SPT. Fraced with 6,750 gallon pad frac fluid containing 12 KCl water, 1 gallon PS-1 surfactant per 1000 gallons water and 20 pounds J-2 Gel per 1000 gallons water, 108,000 pounds 20-40 sand, 27,000 pounds 10-20 sand in 67,500 gallons frac fluid. Average pressure 500 psi, AIR 74.6 BPM. Dropped 82 ball sealers and pressure increased 150 psi. Set 4-1/2" bridge plug at 4940'. Loaded hole with 12 KCl water and tested casing with 2600 psi OK. Perfed 4560-81, 4649-72, 4676-99, 4706-32 x 4852-94 with 1 SPT. Fraced with 7,500 gallon pad frac fluid, as above, 120,000 pounds 20-40 sand, 30,000 pounds 10-20 sand in 75,000 gallons frac fluid. Average pressure 1700. AIR 94 BPM. Cleaned out sand to bridge plug, drilled bridge plug at 4940' and cleaned out well to PBD 5356'. Set 2-3/8" production tubing at 5271'.**

**RECEIVED**

**JUL 13 1976**

**U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.**

18. I hereby certify that the foregoing is true and correct

SIGNED **H. D. MONTGOMERY**

TITLE **Area Engineer**

DATE **July 15, 1976**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_