

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "E"

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/4 NW/4 Section 26,

T-30-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

301 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1130' FWL & 1720' FWL, Section 26, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5929' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☒ Perforate(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Perforated and fraced the subject well on 6-22-76. Spotted 500 gallons 7-1/2% HCl on bottom. Perforated 4865-92, 4896-4920, 4926-72, 5000-07, and 5012-16 with 1 SPF. Foam fraced well with 4000 gallon pad containing 1X KCl water, 6 gallons Adasfoam per 1000 gallons, 20 pounds J-5 Gel per 1000 gallons and 6 pounds B-5 Breaker per 1100 gallons water. 30% water and 70% H₂ by volume. Water nitroflod with 1727 SCF/bbl. Fraced with 64,000 pounds 20-40 sand, 16,000 pounds 10-20 sand and 40,000 gallons frac fluid. AIR 20 BPM. Dropped 27 balls halfway with average pressure 1000 psi. Set bridge plug at 4847' and tested casing with 2600 psi OK. Spotted 7-1/2% HCl. Perforated 4570-76, 4382-86, 4638-34, 4730-40, and 4820-28 x 1 SPF. Loaded hole with 2000 gallon pad frac fluid, additives above, and water nitroflod with 2007 SCF/bbl., and fraced with 32,000 pounds 20-40 sand, 8,000 pounds 10-20 sand in 20,000 gallons frac fluid. Dropped 11 ball sealers and pressure increased 100 psi. Maximum treating pressure 1100, average 1050. AIR 20 BPM. Set bridge plug at 4310' and spotted 500 gallons 7-1/2% HCl from 4282-4462. Perf 4282-4307, 4328-34, 4380-4438, 4453-62 with 1 SPF. Loaded hole with 4000 gallon pad frac fluid, additives above, and fraced with 64,000 pounds 20-40 sand, 16,000 pounds 10-20 sand in 8,000 gallons frac fluid. Dropped 24 ball sealers and pressure increased 100 psi. Maximum treating pressure and average treating pressure 1750 psi. AIR 20 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. ElliottTITLE Area Adm. Supvr.DATE 6-28-76

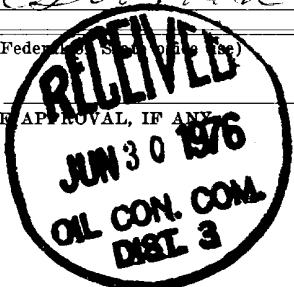
(This space for Federal or State use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUN 29 1976



U.S. GEOLOGICAL SURVEY

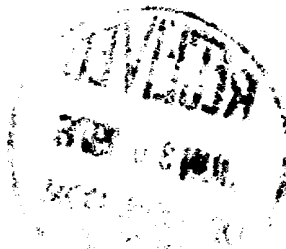
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sealed or conditioned for final inspection looking to approval of the abandonment.





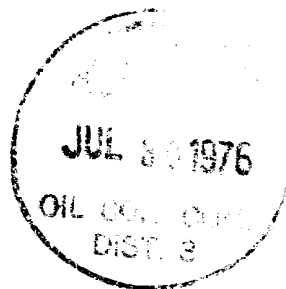
LTR



Job separation sheet

E. E. ELLIOTT "B" NO. 3A
AMOCO PRODUCTION COMPANY

<u>DEPTH</u>	<u>DEVIATION</u>
269'	1/2°
572'	1/2°
915'	3/4°
1506'	3/4°
2191'	1°
3020'	1/2°
3536'	3/4°
4280'	1°
4777'	1°



THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S E. E. Elliott "B" No. 3A located 1130' FNL and 1720' FWL, Section 26, T-30-N, R-9-W, San Juan County, New Mexico.

Signed E. E. S. S. S. S. S.
Title Area Adm. Supvr.

THE STATE OF NEW MEXICO)) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared E. E. Svoboda known to me to be Area Adm. Supvr. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 27th day of July, 19 76.

Esmeralda N. Niles
Notary Public

My Commission Expires: ~~December 28, 1999~~