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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C -104 Supersedes Old C-104 and C-110

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OPERATOR			
PRORATION OFFICE			
Operator			

III.

JV.

V.

Address					
	, Farmington, New Mexico	87401			
Reason(s) for filing (Check proper ba		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Casinghead Gas Con	der.sate			
Change in Ownership	Cushiquedu Gus con		· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner					
DECORPORADO OF WELL AND	1 T. 4 CT				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Federal	Lease No.
E. R. Elliott "B"	3A Blanco Mess	verde	State, Federal o	r Fee ST 0	78139
Location	120 Wanth	1790		Uest	
Unit Letter G; L	130 Feet From The North	_ine and	Feet From Th	. West	· · · · · · · · · · · · · · · · · · ·
Line of Section 26 T	'ownship 30N Range	9W , NMPM	San	Juan	County
	-	G 4 G			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (GAS Address (Give address	to which approve	d copy of this form is to	be sent)
Plateau, Inc.		P. O. Box 108,	_	· · · · · · · · · · · · · · · · · · ·	87401
Name of Authorized Transporter of C El Paso Natural Gas C		P. O. Box 990,	Farmingto	d copy of this form is to n, New Mexico	87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
If this production is commingled v	with that from any other lease or poo	ol, give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well			Plug Back Same Res!	v. Diff. Restv.
Designate Type of Complet	tion (Y)		1		
1 200.0 1/P3 01 00p.o.	\mathbf{x}	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded 6-7-76	Date Compl. Ready to Prod. 7-6-76	Total Depth 5082		50481	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation	Total Depth 5082 Top Otl/Gas Pay		5048 ^t Tubing Depth	
Date Spudded 6-7-76	Date Compl. Ready to Prod. 7-6-76	Total Depth 5082		50481	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1, 4865-5016	Total Depth 5082 Top Oil/Gas Pay 4282		5048 [†] Tubing Depth 5016 [†]	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL. Perforations 4282-4462 , 4570-4828	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A	Total Depth 5082 1 Top Oil/Gas Pay 4282 1	RD.	5048 Tubing Depth 5016 Depth Casing Shoe 5080	FNT
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL) Perforations 4282-4462 , 4570-4828	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE	Total Depth 5082 1 Top Oil/Gas Pay 4282 1	RD.	5048 Tubing Depth 5016 Depth Casing Shoe 5080 SACKS CEM	ENT
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 GL Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4**	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Massverde 1, 4865-5016 TUBING, CASING, A CASING & TUBING SIZE 9-5/811 Cag.	Total Depth 5082 1 Top Oil/Gas Pay 4282 1 AND CEMENTING RECORD DEPTH S 269 1	RD.	5048 Tubing Depth 5016 Depth Casing Shoe 5080	ENT
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 ' GL Perforations 4282-4462', 4570-4828 HOLE SIZE 12-1/4" 8-3/4"	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Messverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag.	Total Depth 5082 Tep Oil/Gas Pay 4282 AND CEMENTING RECOR DEPTH S 269 3020 5080	RD.	5048 Tubing Depth 5016 Depth Casing Shoe 5080 SACKS CEM 280	ENT
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 GL Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4**	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg.	Total Depth 5082 1 Top Oil/Gas Pay 4282 1 AND CEMENTING RECOR DEPTH S 269 1 3020 1 5080 1	RD ET	5048 * Tubing Depth 5016 * Depth Casing Shoe 5080 * SACKS CEM 280 720 305	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 ' GL Perforations 4282-4462', 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 3', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" cag. 7" cag. 4-1/2" cag. 2-3/8" bbs. FOR ALLOWABLE (Test must b	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOF DEPTHS 269 3020 5080 5016 e after recovery of total volume	ET ime of load oil an	5048 * Tubing Depth 5016 * Depth Casing Shoe 5080 * SACKS CEM 280 720 305	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL) Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 3', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" cag. 7" cag. 4-1/2" cag. 2-3/8" bbs. FOR ALLOWABLE (Test must b	Total Depth 5082 1 Top Oil/Gas Pay 4282 1 AND CEMENTING RECOR DEPTH S 269 1 3020 1 5080 1	ET ime of load oil and	5048 Tubing Depth 5016 Depth Casing Shoe 5080 SACKS CEM 280 720 305	reeed top allow
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL) Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOF DEPTHS 269 3020 5080 5016 e after recovery of total volude the or be for full 24 hour	ET ime of load oil and	5048 Tubing Depth 5016 Depth Casing Shoe 5080 SACKS CEM 280 720 305	
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL) Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOF DEPTHS 269 3020 5080 5016 e after recovery of total volude the or be for full 24 hour	ET ime of load oil and	5048* Tubing Depth 5016* Depth Casing Shoe 5080* SACKS CEM 280 720 305 Id must be equal to or exercise.	reced top allow
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL) Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Massverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOR DEPTH S 269 3020 5080 5016 e after recovery of total volude depth or be for full 24 hour Producing Method (Flori	ET ime of load oil and	Tubing Depth 5016* Depth Casing Shoe 5080* SACKS CEM 280 720 305 dd must be equal to ox ex etc.) Choke Size Gas-MCF	976
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 ' GL Perforations 4282-4462', 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Massverde 3', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this	Total Depth 5082 Tep Oil/Gas Pay 4282 AND CEMENTING RECOF DEPTH S 269 3020 5080 5016 e after recovery of total voluted depth or be for full 24 hour Producing Method (Flot	ET ime of load oil and	Tubing Depth 5016' Depth Casing Shoe 5080' SACKS CEM 280 720 305	reced top allow
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 * GL Perforations 4282-4462 *, 4570-4828 HOLE SIZE 12-1/4** 8-3/4** 6-1/4** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Massverde 3', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this	Total Depth 5082 Tep Oil/Gas Pay 4282 AND CEMENTING RECOF DEPTH S 269 3020 5080 5016 e after recovery of total voluted depth or be for full 24 hour Producing Method (Flot	ET ime of load oil and	Tubing Depth 5016* Depth Casing Shoe 5080* SACKS CEM 280 720 305 dd must be equal to ox ex etc.) Choke Size Gas-MCF	976
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc.) 5929 * GL Perforations 4282-4462 *, 4570-4828 HOLE SIZE 12-1/4** 8-3/4** 6-1/4** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Mesaverde 1', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOR DEPTH S 269 3020 5080 5016 e after recovery of total volude the or be for full 24 hour Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC	ET ime of load oil and oil, pump, gas lift,	Tubing Depth 5016' Depth Casing Shoe 5080' SACKS CEM 280 720 305	976
Date Spudded 6-7-76 Elevations (DF, RKB, RT, GR, etc., 5929 GL Perforations 4282-4462 , 4570-4828 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 7-6-76 Name of Producing Formation Messverde 3', 4865-5016' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" Cag. 7" Cag. 4-1/2" Cag. 2-3/8" tbg. FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth 5082 Top Oil/Gas Pay 4282 AND CEMENTING RECOR DEPTH S 269 3020 5080 5016 e after recovery of total voludepth or be for full 24 hour Producing Method (Flot Casing Pressure Water-Bbls.	ime of load oil ans) u, pump, gas lift,	Tubing Depth 5016* Depth Casing Shoe 5080* SACKS CEM 280 720 305 d must be equal to or exercise etc.) Choke Size	976

OIL CONSERVATION COMMISSION

vı	CERTIFICATE	OF	COMPLIANCE	•

I hereby certify that the rules and regulations of the Oil	Conservation
Commission have been complied with and that the inf above is true and complete to the best of my knowled	ormation giver
above is true and complete to the best of my knowled	.gc and belief

Aller boda	
(Signature)	
Area Adm. Supvr.	
(Title)	

July 27, 1976

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

APPROVED JUL 3 0 1976

TITLE SUPERVISOR DIST. #3

By Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

nompleted wells.