

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "B"

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Masverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NW/4 NW/4 Section 27,
T-30-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1160' FNL & 880' FNL, Section 27, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5816'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Perf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-76 Displaced hole with 1X KCl water and tested casing with 2600 psi OK. Spotted 500 gallons 7-1/2X KCl and perfed 4755-82, 4790-98, 4804-64, 4872-84, 4888-92 x 4896-4908 with 1 SPF. Frac with 7,500 gallon pad frac fluid containing 1X KCl water, 30 pounds WC-6 per 1000 gallons water and 1 gallon Frac Flow per 1000 gallons water, 131,250 pounds 20-40 sand, 56,250 pounds 10-20 sand and 75,000 gallons frac fluid. BDP 700 psi, maximum treating pressure 2300 psi, average treating pressure 1245 psi. AIR 68 BPM. Ran a wireline bridge plug to 4588' and tested casing and bridge plug with 2600 psi OK. Spotted 500 gallons 7-1/2X HCl. Perfed 4170-96, 4212-22, 4229-35, 4266-78, 4284-4360, 4448-54, 4461-77, 4486-90 x 4494-4501 with 1 SPF. Frac with 10,000 gallon pad frac fluid, as above, 175,000 pounds 20-40 sand, 40,000 pounds 10-20 sand and 94,000 gallons frac fluid. BDP 1600 psi, maximum treating pressure 2600 psi, average treating pressure 1800 psi. AIR 60 BPM. Cleaned out well to bridge plug, drilled bridge plug and cleaned out well to FPD 4968'. 2-3/8" production tubing landed at 4993'.

18. I hereby certify that the foregoing is true and correct

SIGNED **H. D. MONTGOMERY**

TITLE **Area Engineer**

DATE **July 15, 1976**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

JUL 19 1976

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.