

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL - 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Molly Pitcher

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14, T30N, R14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5959' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27-76

TD 6652'. Go International ran IES and Compensated Density Gamma-Ray log. Laid down drill pipe. Ran 207 jts 4-1/2" OD 10.5# K-55 8R ST&C csg. TE 6617.00' set @ 6630' RKB. Cemented first stage with 200 sx 65-35 plus 12% gel 1/4# floseal/sk followed by 150 sx "neat" with fluid loss additive and 1/4# floseal/sk (total slurry 650 cu ft). Worked csg OK while cementing. Max cementing press 750 psi. Good mud circulation while cementing. POB 2:15 AM 10-28-76. Cemented second stage thru Baker two-stage tool @ 4537' with 600 sx 65-35 plus 12% gel and 1/4# floseal/sk (total slurry 1500 cu ft). Good mud returns while cementing. Max cementing press 500 psi. POB 7:00 AM 10-28-76. Set slips and released rig @ 7:00 AM 10-28-76.

RECEIVED

NOV 3 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 11-5-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: