Film. 1160=5 November 1083) Formerty 9=331,	over-ter 1983, UNITED STATES SCENIT IN INSTRUCTIONS ON re-			Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-081226	
SUNDRY NOTICES AND REPORTS ON WELLS To not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTES OR TRIBE HAME NAVAJO		
OLL TY GAB			7. UNIT AGREEMENT NAME		
OIL CAR WELL OTHER			HORSESHOE GALLUP UNIT		
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.			HORSESHOE GALLUP		
3. ADDRESS OF OPERATOR			9. Wall no.		
1816 E. Mojave, Farmington, New Mexico 87401 1. Escation of Wall, Report location clearly and in accordance with any State requirements.*			297 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			HORSESHOE GALLUP		
1550'FSL, 1250'FEL			11. SEC. 2. R., M., OS SEE. AND SURVEY OR AREA		
14. PERMIT NO. 15 BLEVATIONS (Show whether DF BT GR. etc.)			SEC 4, T-30N, R-		
4. PERNIT NO. 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 5359 GL			12. COURTY OR PARISH 13. STATE	ı	
			SAN JUAN NM		
10	Check Appropriate Box To Indicat	e Nature of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO:	SCRERGO	ENT REPORT OF:	_	
TEST WATER SHCT-0	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	-	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING	-	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* (Other)				-	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
several production may yield would received shut-in states to color floor floor color floo	and Gas Company respectfull times that the status on this well. Overeviously uneconomic long to the significant additional oil quire the workover of existic reasons, ARCO proposes that the wellbore dicate commercial productions. This plan eliminates the sand promotes conservation.	er the past two years, erm shut-in wells and for CO2 feasibility study recovery. Implementating wells, and the drill this well be maintain will be available, should or should it be needed economic waste of pote	ARCO has reactivated ound commercial is underway which on of a CO2 flood ing of new wells. ed in the long term ld future production as part of a future	1990 4. DIV.	
18. I hereby certify that	the foregoing is true and correct		The state of the s	and any	
SIGNED DC	orgine TITLE	Sr. Prod Supr	APPROVED	-	
(This space for Fed	eral or State effice use)				
APPROVED BYCONDITIONS OF A	PPROVAL, UP ANY:	-	™ 55 € 0 + 1989		
	*See Instruct	ions on Revene Side	AREA MANAGER FARMINGTON RESOURCE AREA	TO COMPANY OF THE PARTY OF THE	