District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District III						Box 2							5 Copies		
1000 Rio Brazos	s Rd., Aztec,	NM 87410		Sant	a Fe,	NM 8	7504	-208	38				•		
District IV PO Box 2088, S	anta Fe, NM	87504-2088										AMENT	ED REPORT		
I.			ST FOR	ALLOWAI	BLE A	AND A	UTH	ORIZ	ŻATION '	TO TRANSI	ORT				
•			rator Name					-		TO HERITAL) Number			
Convest Energy Corporation (Effective								:\							
2401 Fountain View Drive, Suite 700								1/1/95)				005207			
							Reason for Filing Code								
4 API Nu	, TX 770	37-4002				<u> </u>		СН							
20.245.222												⁶ Pool Code			
30-045-22097			Horseshoe (32870				
7 Property Code				⁸ Property Name							⁹ Well Number				
1						Horseshoe Gallup Unit					297				
II. 10	Surface I	·													
UL or lot no.	no. Section Township Range		Lot Idn	Lot Idn Feet from the			North/	South Line	Feet from the	East	West Line	County			
		30N				1550			South	1250	East San Juar		San Juan		
	Bottom F	Iole Locat	ion						-	-					
UL or lot no.	Section	Township	Range	Lot Idn	Feet fi	Feet from the		North/	South Line	Feet from the	East/West Line		County		
12 Lse Code	¹³ Produ	cing Method Co	de	14 Gas Connection	s Connection Date		15 C-129 Permit Num		Number 16	C-129 Effective Da	ite	17 C-12	9 Expiration Date		
N															
	nd Gas T	ransporter	<u> </u>						<u></u>			<u> </u>			
18 Transporter	The Gus 1	tunsporter	19 Transpor	rter Name		20	POD		21 O/G	<u></u>	22 POD 11	LSTR Locati			
OGRID			and Address				102					escription	ОП		
008471		Can Milliama Energy Company				0500010				1,00,00					
000-771		Gary-Williams Energy Corporation P.O. Box 159				25860		· · · · · · · · · · · · · · · · · · ·	0	U00 29 31N 16W HSGU B (Central Battery #1)					
····		Bloomfield,	NM 87413	3							(001111	a Duttery w	• • •		
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V. Prodi	uced Wat	er			-	h			L	·					
23	POD					24	POD UI	LSTR L	ocation and Des	scription	MIL	(ট্(ট্)ট্রি			
25	86050				30N 16W HSGU Water POD DIG 3										
	Completi	on Data				1 02 0	014 10	V V	HOGO VV	ater POD		Dist. Se	. (2)		
	Spud Date	On Data	26 R	cady Date	Т	27	TD		28	PBTD	T	²⁹ Perfo			
			ides, bate							LDID		- Peno	rations		
30		31 Casing & Tubing Size			32 Der			32 Depth		 	33 Sacks Cement				
			Compact Today bize						Герш	3ei	+	33 Sacks Cement			
										·····	 				
							i				1				
															
VI. Well	Test Data	3													
34 Date New Oil		³⁵ Gas l	35 Gas Delivery Date 36 Test De				37 Test Length		ngth	38 Tbg. Pressure		39	Csg. Pressure		
40 Choke S	ize	⁴¹ Oil		42 Water	42 Water			43 Gas		⁴⁴ AOF		45	Test Method		
46 I hereby certif	y that the rules	of the Oil Cons	ervation Div	ision have been com	nplied										
with and that the in	formation give	n above is true as	nd complete	to the best of my					OIL CO	NSERVATIO	ON DI	VISION	Ī		
knowledge and beli	ief.	1								37.4		, , , ,			
ignature: Diamer to Sauchurst								Approved by: SUPERVISOR DISTRICT #3							
Printed Name: Dianna K. Fairhurst								Title:							
litla:								Approval Date: LA M. S. 1. 100E							
Consulting Engineer '							JAN 3 1 1995								
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				nd name of the prev	ious ope										
		erating Co	ompany		~~~				24041						
	Previous Opera	_	•				Printed 1				Title		Date		
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