

30-045-22108

Form C-105

Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11479	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company									
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203									
4. Location of Well									
UNIT LETTER <u>P</u> LOCATED <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>857</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded 7/21/76		16. Date T.D. Reached 7/28/76		17. Date Compl. (Ready to Prod.) 8/12/76		18. Elevations (DF, RKB, RT, GR, etc.) 6006' GL		19. Elev. Casinghead	
20. Total Depth 5225'		21. Plug Back T.D. 5223'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde = 4355' - 5100'								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray and Temperature Logs								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		216'		12 1/4"		200 Sacks	
7"		23#		2935'		8-3/4"		450 Sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4-1/2"		2748'		5223'		250			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		5048'		None					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Blanco Mesa Verde					DEPTH INTERVAL				
15 Holes from 5042' - 4709'					5042' - 4709'				
14 Holes from 4546' - 4360'					4546' - 4360'				
					AMOUNT AND KIND MATERIAL USED				
					Frac'd w/70,000 #'s of				
					20/40 mesh sand				
					Frac'd w/70,000 #'s of				
					20/40 mesh sand				
33. PRODUCTION									
Date First Production 8/12/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut in pending hookup	
Date of Test 8/23/76		Hours Tested 3 hrs.		Choke Size 3/4"		Prod'n. For Test Period 0		Oil - Bbl. 0	
						Gas - MCF 629		Water - Bbl. 0	
						Gas - MCF 14482 AOF		Water - Bbl. 0	
Flow Tubing Press. 343		Casing Pressure 554		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - Oil Ratio 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By	
35. List of Attachments Logs have been mailed to your office under separate cover.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>10/10 Myers</u>					TITLE <u>Div. Production Manager</u>			DATE <u>8/30/76</u>	