

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF 07833	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203						7. UNIT AGREEMENT NAME SEP 7 1976	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1675' FNL and 950' FWL At top prod. interval reported below At total depth						8. FARM OR LEASE NAME OIL CON. COM. Florange DIST. 3	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 18A	
15. DATE SPUDDED 7/28/76						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
16. DATE T.D. REACHED 8/5/76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T30N, R9W	
17. DATE COMPL. (Ready to prod.) 8/14/76						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5962 GL						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5300'		21. PLUG, BACK T.D., MD & TVD 5266'		22. IF MULTIPLE COMPL., HOW MANY* _____		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY O-TD						ROTARY TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde, 4503' - 5134'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Temperature Logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		280'		12 1/4"	
7"		23#		2985'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		2785'		5298'		275	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5122' KB		None Set			
31. PERFORATION RECORD (Interval, size and number)							
Blanco Mesa Verde							
14 Holes from 5000' - 5120'							
15 Holes from 4514' - 4796'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5000' - 5120'				Frac'd W/70,000 #'s of 20/40 sand			
4514' - 4796'				Frac'd W/75,000 #'s of 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/15/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in pending hookup	
DATE OF TEST 8/24/76		HOURS TESTED 3 hours		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 149		CASING PRESSURE 429		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
						GAS—MCF. 286	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS Logs have already been sent to your office under a separate cover.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. H. Meyer		TITLE Div. Production Manager				DATE 8-30-76	

\*(See Instructions and Spaces for Additional Data on Reverse Side)