

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

Operator  
**Tenneco Oil Company**

Address  
**1860 Lincoln St., Suite 1200, Denver, Colorado 80203**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

\*SF 080244

Lease Name <b>Riddle</b>	Well No. <b>1A</b>	Pool Name, including Formation <b>Blanco Mesa Verde</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>*</b>
Location Unit Letter <b>E</b> ; <b>1756</b> Feet From The <b>North</b> Line and <b>897</b> Feet From The <b>West</b>				
Line of Section <b>21</b> Township <b>30N</b> Range <b>9W</b> <b>9</b> , NMPM, <b>San Juan</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Thriftway, Inc.</b>	<b>P.O. Box 1367, Farmington, N. M. 87401</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Southern Union Gathering Company</b>	<b>P. O. Box 398, Bloomfield, New Mexico 87413</b>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
			Is gas actually connected?	When
			<b>No</b>	<b>Near Future</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>7-14-76</b>	Date Compl. Ready to Prod. <b>8-10-76</b>	Total Depth <b>5130'</b>	P.B.T.D. <b>5080'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>5985' GL</b>	Name of Producing Formation <b>Blanco Mesa Verde</b>	Top Oil/Gas Pay <b>4307'</b>	Tubing Depth <b>5040'</b>					
Perforations <b>15 holes from 5073' - 4764' &amp; 15 holes from 4700' - 4341'</b>							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>9-5/8" Casing</b>		<b>237'</b>		<b>260 Sacks</b>			
<b>8-3/4"</b>	<b>7" Casing</b>		<b>2920'</b>		<b>450 Sacks</b>			
<b>6-1/8"</b>	<b>4-1/2" Casing Lnr</b>		<b>2726' - 5128'</b>		<b>250 Sacks</b>			
	<b>2-3/8" Tubing</b>		<b>5040'</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bble.		

**GAS WELL**

Actual Prod. Test-MCF/D <b>AOF 10474</b>	Length of Test <b>3 Hours</b>	Bble. Condensate/MMCF <b>453 MCF in 3 Hrs.</b>	Gravity of Condensate <b>-0-</b>
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure (Shut-in) <b>461</b>	Casing Pressure (Shut-in) <b>647</b>	Choke Size <b>3/4"</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

Division Production Manager

(Title)

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by A. R. Kendrick

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.