NOITUEIRTZIQ	NEW MEXICO OIL O	CONSERVATION COMMISSION	Farm C. Va.
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE	1	AND	Ellective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE		THE THE THE TOTAL	OA3
TRANSPORTER OIL			
GAS			•
OPERATOR			
PRORATION OFFICE			
Operator			
Tenneco Oil Con	ipany		·
Address			
	. Suite 1200, Denver, Col	orado 80295	·
Reason(s) for filing (Check proper of	oox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nante X	
f change of ownership give name and address of previous owner	•		
		,	
DESCRIPTION OF WELL AN	D LEASE		* SF 080244
Lesse Name	Well No. Pool Name, Including F	ormation Kind of Len	
Riddle	1A Blanco Me	sa Verde State, Feder	al or Fee Federal *
Location			7 5451 41
Unit Letter E :	1756 Feet From The North Lin	ne god 807	m. Hank
	Lin	reet From	The West
Line of Section 21	Cownship 30N Range	ST C , NMPM,	San Juan
	The state of the s	A TAKANILIAN	County County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of (or Condensate X	Address (Give address to which appro	oved copy of this form is to be
Plateau, Inc.		t	•
Same of Authorized Transporter of (Casinghead Gas or Dry Gas XX	Box 108, Farmington	, N.M. 87401 oved copy of this form is to be sent)
	Gathering Company	i	*
		P.U. Box 398, Bloom	field, New Mexico 87413
f well produces oil or liquids,			hen
give location of tanks.	F 21 30N 8W	Yes	12-23-76
this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Oil Wall Con Wall	New Wall I Washers	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	tion – (X)	X	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 7-14-76	Date Compl. Ready to Prod. 8-10-76	X Total Depth 5130	P.B.T.D. 5080'
Oate Spudded 7-14-76 Clevations (OF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation	X Total Depth 5130' Top Oil/Gas Pay	P.B.T.D. 5080' Tubing Depth
Date Spudded 7-14-76 Elevations (OF, RKB, RT, GR, etc., 5985 GL	Date Compl. Ready to Prod. 8-10-76	X Total Depth 5130	5080' Tubing Depth 5040'
7-14-76 Elevations (OF, RKB, RT, GR, etc., 5985 GL Perforations	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde	Total Depth 5130' Top Otl/Gas Pay 4307'	P.B.T.D. 5080' Tubing Depth
Date Spudded 7-14-76 Elevations (OF, RKB, RT, GR, etc., 5985 GL Perforations	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fr	X Total Depth 5130' Top Oil/Gas Pay 4307' Com 4700'-4341'	P.B.T.D. 5080' Tubing Depth 5040'
7-14-76 Clevations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND	X 5130' 5130' Total Depth 5130'	P.B.T.D. 5080' Tubing Depth 5040'
Oate Spudded 7-14-76 Clevations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe
Oate Spudded 7-14-76 Clevations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237'	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks
Pate Spudded 7-14-76 Devations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4"	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing	Total Depth 5130' Top O!I/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920'	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks
Pate Spudded 7-14-76 Devations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fr TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny	Total Depth 5130' Top 0!I/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128'	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe
Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8"	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing	X	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks
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Perforations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II. WELL	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de	Total Depth 5130' Top O!L/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours)	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks
Pate Spudded 7-14-76 Levations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II. WELL	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a)	X	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks
Pate Spudded 7-14-76 Devations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II, WELL Pate First New Oil Run To Tanks	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fr TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Flow, pump	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks and must be evaluate or exceed top allowith, etc.)
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Pate Spudded 7-14-76 Revations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST IL WELL Pate First New Oil Run To Tanks ength of Test	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks 250 Sacks
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Pate Spudded 7-14-76 Invations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II. WELL ate First New Oil Run To Tanks ength of Test	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoo SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks and must be even to or exceed top allowing, etc.)
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Perforations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST IL WELL late First New Oil Run To Tanks ength of Test ctual Prod. During Test	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks and must be evening or exceed top allowing.
Pate Spudded 7-14-76 Revations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks and must be expected or exceed top allowift, etc.) Choke Size Gravity of Condensate
Parte Spudded 7-14-76 Revations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II. WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D AOF 10474	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE. (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas II) Casing Pressure Water-Bbls.	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks and must be eventual or exceed top allowift, etc.) Choke Size Gas-MCF
Pate Spudded 7-14-76 Revations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST IL WELL Later First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL Later Prod. Test-MCF/D AOF 10474	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' (ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF \453 MCFin 3 Hrs.	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks 250 Sacks Choke Size Gravity of Condensate - 0-
Porte Spudded 7-14-76 Revations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D AOF 10474 esting Method (pitot, back pr.) Back Pressure	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure(Shut-in) 461	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' D CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF \453 MCFin 3 Hrs. Casing Pressure (Shut-in) 647	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks 250 Sacks Choke Size Gravity of Condensate -0- Choke Size 3/4"
Parte Spudded 7-14-76 Invations (OF, RKB, RT, GR, etc., 5985 GL Perforations 15 Holes from 5 HOLE SIZE 12-1/4" 8-3/4" 6-1/8" EST DATA AND REQUEST II. WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D AOF 10474 esting Method (pitot, back pr.) Back Pressure	Date Compl. Ready to Prod. 8-10-76 Name of Producing Formation Blanco Mesa Verde 073'-4764' and 15 Holes fy TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" Casing 7" Casing 4-1/2" Casing Lny 2-3/8" Tubing FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure(Shut-in) 461	Total Depth 5130' Top Oil/Gas Pay 4307' COM 4700'-4341' D CEMENTING RECORD DEPTH SET 237' 2920' 2726'-5128' 5040' Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF \453 MCFin 3 Hrs. Casing Pressure (Shut-in) 647	P.B.T.D. 5080' Tubing Depth 5040' Depth Casing Shoe SACKS CEMENT 260 Sacks 450 Sacks 250 Sacks 250 Sacks Choke Size Gravity of Condensate - O- Choke Size
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