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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address:
1860 Lincoln St. Suite 1200, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *SF 080132
Lease Name Florance Well No. 7A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Federal Lease No. *
Location
Unit Letter F ; 1750 Feet From The North Line and 1590 Feet From The West
Line of Section 23 Township 30N Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 398, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks. Unit F Sec. 23 Twp. 30N Rge. 9W Is gas actually connected? Yes When 12-30-76

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-7-76 Date Compl. Ready to Prod. 8-24-76 Total Depth 5375' P.B.T.D. 5328'
Elevations (DE, RKB, RT, GR, etc.) 6082' GL Name of Producing Formation Blanco Mesa Verde Top Oil/Gas Pay 4460' Tubing Depth 5177' KB
Perforations 15 Holes from 5182'-4880'; 15 Holes from 4807'-4471' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" Casing 251' 200 Sacks
8-3/4" 7" Casing 3113' 300 Sacks
6-1/8" 4-1/2" Casing Lnr. 2895'-5375' 275 Sacks
2-3/8" Tubing 5177'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 7751 AOF Length of Test 3 Hours Bbls. Condensate/MMCF -0- Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (Shut-in) 467 Casing Pressure (Shut-in) 511 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. D. Bryan
(Signature)
Division Production Manager
(Title)
1-5-77
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed By A. P. Kendrick
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.