

Form 3-60-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-080132
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FNL, 1590' FWL	8. FARM OR LEASE NAME Florance
14. PERMIT NO.	9. WELL NO. 7A
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6001' KB	10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde/ Blanco Fruitland ext.
	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 23, T30N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/30/84: MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. Tag fill @5283'. RIH w/Baker Model D pkr w/exp plug. Set @2886'. RIH & circ w/1% KCl wtr. Test csg to 3000 psi. Held ok. Ran CBL under 1500 psi from 2880-780. TOC @890' w/80% bond 2880-2250, poor 50% bond 2250-1800, 90-95% 1800-890.

10/31/84: RIH & perf Fruitland Coal 2567-69', 2586-95', 2610-15', 2683-93', 2714-18', 2726-29', & 2746-52'. Perf'd w/2 JSPF w/4" csg gun, 86 shots total. TIH w/Baker 7" fullbore pkr, unloaded w/1.781" S/N & 79 jts of 2-3/8" tbg. Set pkr @2488' KB w/25,000#'s tension. Press tst annulus to 1500 psi. Held 1400 psi on annulus. Brk dn Fruitland Coal w/1% KCl wtr to 1250 psi. Acidized w/2000 gals wgt'd 15% HCl in 130 1.1 S.G. Well died. RU & swab.

11/01/84: Opened unloader & released pkr. TIH to 2801' KB. POOH. RU Halliburton & frac Fruitland Coal dn csg w/70 qual foamed 1% KCl wtr as follows: 124,000# 20/40 sd, 99,200 gals foam. Opened well to pit thru 1/2" choke.

11/02/84: RU & run 2-3/8" 4.7# long string w/blast jts as follows: 72 jts 2-3/8" buttress tubing, 80 jts 2-3/8" buttress tubing - total 5,169.72'. Tag fill @2806'. CO w/foam to 2880' KB. Killed tbg. Set dn & knocked out exp plug. Mesaverde blew in. FIH. Set lg strg @5180' KB w/8,000#'s on S/A. 1.81' I.D. F/N @5142' KB. RU to run 1-1/4" tbg. Run 1-1/4" 2.4# J-55 10rd tbg. Set @2,751' KB. NDBOP. NUWH. Left Fruitland open to pit.

A Well Completion Report is required when operations are completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AI

BY

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.