

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☒ Other Fruitland Coal
3. NAME OF OPERATOR
Tenneco Oil Company
4. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1750' FNL, 1590' FWL
At top prod. interval reported below
At total depth

RECEIVED

NOV 30 1984

14. PERMIT AREA OF LAND DEMONSTRATION
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-080132
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
7A
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/
Blanco Fruitland ext.
11. SEC. T., R., M., OR BLOCK AND SURVEY
ON AREA
Sec. 23, T30N, R9W

12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 08/07/76 16. DATE T.D. REACHED 08/13/76 17. DATE COMPL. (Ready to prod.) 11/19/84 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6094' KB 19. ELEV. CASINGHEAD 6082' GL
20. TOTAL DEPTH, MD & TVD 5375' KB 21. PLUG, BACK T.D., MD & TVD 5328' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2567-2752' KB Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
GRN 27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	251' KB	12-1/4"	200 sx	
7"	23#	3113' KB	8-3/4"	300 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2895'	5375' KB	275 sx		1-1/4"	2751' KB	2886' KB

31. PERFORATION RECORD (Interval, size and number)
2 JSPF, 40', 80 holes
2567-69' 2714-18'
2586-95' 2726-29'
2610-15' 2746-52'
2683-93'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2567-2752' KB Acidized w/2000 gals wgt'd 15% HCl
Frac w/70 qual foam, 1% KCl wtr,
124,000# 20/40 sd & 99,200 gals
foam.

33.* PRODUCTION
DATE FIRST PRODUCTION 11/01/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 11/19/84 HOURS TESTED 3 hrs. CHOKED SIZE 3/4" PROD'N. FOR TEST PERIOD 166.3 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
86 406 1331 166.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. TEST WITNESSED BY DEC 01 1984

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Scott M. Kiny TITLE Sr. Regulatory Analyst DATE 11/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Pictured Cliffs	2032' 2830'	2830' 2890'				