Appropriate District Office
DISTRICT I
P.O. Box 1000, 11 bbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Revision See In at Bott 1-1-89 octions Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						. ,	Well	API No.				
Amoco Product	tion (	١٥										
Address												
2325 E 30+h	54	Farmi	nato	<u> </u>	nu .	1045	<u> </u>					
Reason(s) for Filing (Check proper box)	,		)	_		r (Please expl						
New Well		Change in T	•	r of:	Pool	Nome	Chang	<i>ي د</i>				
Recompletion	Oil	F	ry Gas	( <del></del> )	Λ	- 0.100	· •	0 0	710			
Change in Operator	Casinghea	d Gas C	Condensate	e []	Cas	e 9420	o Ora	er R-8	100			
If change of operator give name and address of previous operator		- <del> </del>		<del>,</del>								
	ANINTE	CE										
II. DESCRIPTION OF WELL Lease Name	VIAD PEN		Post Mame	Includi	na Formation		Kind	of Lease		ase No.		
	Well No. Pool Name, Including				vitland Coal Gas State			Federal or Fee SF-080132				
Florance Location	<b>_</b> l	141	17051	n tr	DITIONA	Loal b	321		124-0	ह्यायंत्र		
	1-7	50r				and15	a -		(L)			
Unit Letter	_ :	301	ect From	The	N Line	and	9 <u>0</u> 10	et From The		Line		
Section 23 Townshi	ip 30	N F	Range	9 W)	. NI	лрм,	San Ji	100		County		
	r	· · · · · · · · · · · · · · · · · · ·		L.¥\$4				/ <del>St.</del> 1				
III. DESIGNATION OF TRAN	SPORTE	R OF OH	AND	NATU								
Name of Authorized Transporter of Oil		or Condensa	ile 🗁	ব ব	Address (Give address to which approved copy of this form is to be sent)							
Gary Energy Co	rp				PO Box 159 Bloomfield NM 87413							
Name of Authorized Transporter of Casin	ghead Gas	[ c	r Dry Ga	s 🖂	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	ni)		
El Pasa Natural					Caller	Service	4990,	Farmir	19ton Nr	n 87499		
If well produces oil or liquids,	Unit	Sec. 1	lwp.	Rge.	Is gas actually	•	When	?	3			
give location of tanks,	- F-		<u> 1005</u>	9W	IXe:			<u> 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 6 - 10 - 10</u>	28	····		
If this production is commingled with that	from any oth	er lease or po	xol, give c	ommingl	ing order numl	жг:			<del></del>			
IV. COMPLETION DATA						ı <del></del>		,	·			
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
		Davids to D			Total Depth	 	J	J <sub>1-5-0</sub>	l	_l		
Date Spudded	Date Comp	ol. Ready to I	rod.		Total Depth			P.B.T.D.				
Flavetices (DE DED DE CD -12)	Name of D	roducing Fon			Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.)	I Vainte Ot 1	ionicing ron	Hation		Top Old Cas Tay			Tubing Depth				
Perforations					L			Depth Casir	u Shoe			
										•		
	7	TIRING (	'ASINC	AND	CEMENTI	NG RECOR	D	_!		<del></del>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEM	FNT · ·			
	The country of the co											
	-	<del></del>	<del></del>	····			······································		,			
	-											
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE									
OIL WELL (Test must be after t	recovery of to	otal volume of	load oil	and must	, i	· · · · · · · · · · · · · · · · · · ·			for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Te	st			Producing Me	thod (Flow, pr	ump, gas líft, d	elc.)				
						<b>5</b> C 5	W	n .				
Length of Test	Tubing Pre	ssure			Casing Fresh	ite en e		Gloke Size				
A to I B. A. D. San Trad					U V	TARING	7.1000	Gas- MCF				
Actual Prod. During Test	Oil - Hbls.				Water - Bbls.	MAR1	£ 1383	Gas- NICE				
L					م ــــــــــــــــــــــــــــــــــــ	אוו רא	N. DIN	<i>-</i>	<del></del>			
GAS WELL								•				
Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conden	sate/MMDIS	1. 3	Gravity of C	Condensate			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)												
			Casing Pressure (Shut-in)			Clioke Size						
	<u></u>				ļ,		·					
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANC	Έ			10551	4.TION	D. // O. / C			
I hereby certify that the rules and regul	lations of the	Oil Conserva	tion		(	JIL CON	1SERV	AHON	DIVISIO	)N		
Division have been complied with and			above		]]					•		
is true and complete to the best of my	knowledge at	nd belief.			Date	Approve	d	MAR 1	4 1000			
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1000		<del></del>			By_		3.	۸) ه	2/	•		
Signature B. D. Show Adm Sund					" -				8			
B.D. Shaw Adm Super					SUPERVISION DISTRICT # 3							
3-6-89	(505)	345-			''''e		<del></del>	<del></del> -	<del></del>			
Date	•		ione No.		H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION STATE OF NEW MEXICO POBOX 20108 THERSY MID MICHALS CEPARAMENT SANTALE, REW MEXICO 87504

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\750	teet from the N	orth line		<u> 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>	1 from the	West	line Dedicated Acroages
Ground Level filev.	Producing Form		Post	C			•
6085		_		r fruitla			320 N/2 Arms
1. Outline the	e acrenge dedicat	ed to the subject	well by col	ored pencil o	r hachare	marks on th	re plat below.
interest an	d royalty).				•		rereof (both as to working
	ommunitization, ur	nitization, force-po	ooling.etc?			interests of	all owners been consoli-
Yes	No If an	swer is "yes;" typ	c of consoli	dation	<del></del>		
this form if No allowab	necessary.)le will be assigne	d to the well until	all interests	s have been c	onsolidate	ed (by com	munitization, unitization, approved by the Division.
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			· •				this plat was platted from field
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	1		1		[ ]	is true or	nd correct to the best of my
	1				[ ]	knowledge	and belief.
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