

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750TNL 1590FWL Sec. 23 T 30N R 9W

5. Lease Designation and Serial No.  
SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Florance Gas Com /S/ 7A

9. API Well No.  
3004522122

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde/Basin Fruitland Coal

11. County or Parish, State  
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Vent, Pr monitor, letter	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed work on the subject well per the attached sheet. This includes the 1994 NOI approved 8/31/94 and the Venting approved 8/9/95. Also, please reference letter dated 10/4/95.

Venting Pre-Approved 8-2-95

RECEIVED  
FARMINGTON DISTRICT OFFICE  
NOV 13 1995

ACCEPTED FOR RECORD

NOV 13 1995

FARMINGTON DISTRICT OFFICE  
BY PH

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

SRBU  
RECEIVED

Staff Assistant

Date

10-30-1995

(This space for Federal or State office use)

NOV 27 1995

Approved by

Title

Date

Conditions of approval, if any:

ADMINISTRATIVE GROUP

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## Florance S7-A Flow Backs

### 1994

The well was shut in September 15 thru September 30. At the start of the shut in period the tubing pressure was 1043 psig, and 907 psig at the end. Flow back began on September 30 and ended on October 31. Tubing pressure at the start of flow back was 907 psig and 187 psig when the flow back was stopped. Average tubing pressure was 484 psig. Total gas volume was 37059 mcf with an average CO2 concentration of 74.5 %. CO2 concentration at the start of the test was 76.3% and 76.9 % at the end of the test. The highest level of CO2 was 79% and the lowest was 65.8%.

### 1995

Shut in tubing pressure was 613 psig before flow back began on September 6 and 25 psig when the flow back ended on October 2. Average tubing pressure throughout the flow back period was 47 psig.

Total gas volume was 16296 mcf with a average CO2 concentration of 69%. At the start of the test CO2 was 64.6% and 70.7% at the end of the test. The highest level of CO2 was 75% and the lowest was 50%.

#### Flow Back Period September 6, 1995 - October 2, 1995

Total Gas	16296 mcf
Start CO2	64.60%
End CO2	70.70%
Average CO2	69%
High CO2	75%
Low CO2	50%
Start TBG pressure (shut in)	613 psig
End TBG pressure	25 psig
Average TBG pressure	47.4 psig
High TBG pressure	613 psig
Low TBG pressure	23 psig

#### Flow Back Period September 6, Well was shut in from 9/15/94 thr

Total Gas
Start CO2
End CO2
Average CO2
Low CO2
High CO2
TBG pressure (Start of shut in 9/15/94)
TBG pressure (End of shut in and Flow Back 9/30/94)
End TBG pressure
Average TBG pressure
High TBG pressure
Low TBG pressure

RECEIVED  
OCT 10 1995  
FLORANCE S7-A  
16296 MCF  
69% CO2