

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-080132
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750'FNL 1590FWL Sec. 23 T 30N R 9W Unit F		8. Well Name and No. Florance Gas Com /S/ 7A
		9. API Well No. 3004522122
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Fruitland Coal
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Vent
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to vent, or if deemed necessary, flare gas production on this well for up to 30 days. The objective of this flow-back period is to gather data needed in interpretation of the Fruitland Coal CO2 Injection Project performed in 1994.

RECEIVED
AUG - 4 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
95 JUL 31 PM 2:04
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haebele Title Staff Assistant Date 07-27-1995

(This space for Federal or State use)

APPROVED
Approved by [Signature]

Conditions of approval, if any
Date

[Signature]
Duane W. Spencer
Chief, Br. Reservoir Management
BLM, Farmington District

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL INFORMATION FOR VENTING APPLICATION

Patty Haefele was contacted to obtain additional information pertaining to this application for permission to vent natural gas.

1. Production from the Mesaverde will not be interrupted for the test.
2. Vented gas will contain an estimated 76% CO².
3. Anticipated volumes to be vented are 520 MCFD (124.8 MCF Methane, 395.2% CO²).
4. Duration of the test will be 30 days or less. Total vented volumes will be 3,744 MCF Methane and 11,856 MCF CO² or less if the test is terminated early.

APPROVAL STIPULATIONS

1. NOTIFY THIS OFFICE WHEN VENTING COMMENCES AND ENDS.
Duane Spencer (505) 599- 6350 or Ray Hager (505) 599-6366
2. UPON COMPLETION OF THE TEST SUBMIT A SUNDRY TO THIS OFFICE CONTAINING THE FOLLOWING INFORMATION:
 - A. DURATION OF TEST
 - B. TOTAL VOLUME VENTED
 - C. PERCENTAGE OF CO² IN TOTAL VOLUME