

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Kelly Stearns

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4457

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL 1590'FW Sec. 23 T 30N R 9W

8. Well Name and No.

Florance /SI/ #7A

9. API Well No.

3004522122

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Revised Procedures

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco received approval for the original procedures submitted to convert the subject well to an injection/production well.
Those original procedures have been revised. The revised version is attached for your approval.

RECEIVED
SEP 17 1993
OIL CON. DIV.
DIST 3

RECEIVED
SEP 16 1993
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

Kelly Stearns

Title

Business Analyst

Date

09-09-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

SEP 14 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE
Conversion to Injection/Production Well

September 7, 1993

Florance 7A
Mesaverde/Fruitland Coal
Sec. 23 30N-09W

The objective of this workover is to convert the existing wellbore to allow injection of CO₂ into the Fruitland Coal formation. The Mesaverde formation will continue to produce during the injection test.

General Procedures

- 1) Check location for anchors. Install if necessary. Test anchors.
- 2) MIRUSU. Work well hot. NDWH. NUBOP.
- 3) TIH with short string and tag PBTD at 2886'. Check for fill. If fill found above perms, circulate out sand to 2886' with 70 quality foam. Tally OOH with 1 1/4" tubing. Lay down tubing.
- 4) TIH with long string and tag PBTD at 5328'. Check for fill. If fill found above perms, circulate out sand to 5328' with 70 quality foam. Tally OOH with long string and Model Baker D pkr set at 2886'.
- 5) TIH with bit and scraper. TOOH. TIH with permanent pkr and set at 2886'. TOOH. TIH with Baker 47C2 "T2" DSR pkr and set at 2400'. Land long string at 5180'.
- 6) TIH with 2 3/8" tubing, hydrotest while running in hole. Sting into upper pkr and land tubing between 2500' - 2560'. Pressure test backside to 2500# to confirm casing and pkr integrity.
- 7) If necessary, swab well in and put on line.
- 8) NDBOP. NUWH. RDMOSU.

Report any problems to Cris Zogorski at:
(303) 830-4118 work
(303) 751-2218 home

WORKOVER PROCEDURE
Conversion to Injection/Production Well

August 23, 1993

Florance 7A
Mesaverde/Fruitland Coal
Sec. 23 30N-09W

The objective of this workover is to convert the existing wellbore to allow injection of CO₂ into the Fruitland Coal formation. The Mesaverde formation will continue to produce during the injection test.

General Procedures

- 1) Check location for anchors. Install if necessary. Test anchors.
- 2) MURUSU. Work well hot. NDWH. NUBOP.
- 3) TIH with short string and tag PBTD at 2886'. Check for fill. If fill found above perms, circulate out sand to 2886' with 70 quality foam. Tally OOH with 1 1/4" tubing. Lay down tubing.
- 4) TOOH with long string and Model Baker D pkr set at 2886'.
- 5) TIH with bit and scraper. TOOH. TIH with permanent pkr and set at 2886'. TOOH. TIH with Baker 47C2 "T2" DSR pkr and set at 2400'. Land long string at 5180'.
- 6) TIH with 2 3/8" tubing, hydrotest while running in hole. Sting into upper pkr and land tubing between 2500' - 2560'. Pressure test backside to 2500# to confirm casing and pkr integrity.
- 7) If necessary, swab well in and put on line.
- 8) NDBOP. NUWH. RDMOSU.

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