

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Kelly Stearns

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4457

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL 1590'FWL Sec. 23 T 30N R 9W

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance /SI/ #7A

9. API Well No.

3004522122

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

*Kelly Stearns*

Title

Business Analyst

Date

12-01-1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DEC 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

BY

FLORANCE GAS COM /S/ #7A  
BASIN FRUITLAND COAL  
CONVERSION TO INJECTION WELL

MIRUSU 10/15/93. NDWH & NUBOPS. TOH AND LAY DWN 81 JNTS. CHG EQUIP TO PULL 2 3/8" TBG. UNSEAT SEAL ASSEMBLY & LET WELL BLW DWN. START OUT OF HOLE. WELL UNLOADING. PMP 15 BBLS DWN TBG. CONTINUE OUT OF HOLE. PMP ANOTHER 15 BBLS. LAY DWN 7 BLAST JNTS. PMP 15 BBLS. PULL TOTAL OF 160 JNTS 2 3/8" TBG, 3 SUBS & 1/2 MULESHOE. TIH 2 3/8" TBG & TAG FILL 5203'. RIG IN HES N2 UNITS. CLEAN OUT TO 5250' USING N2 & FOAM. COULD NOT WORK IT BELOW 5250'. BLW WELL CLEAN. RIG DWN N2. TIH & LAY DWN 2 3/8" TBG. TIH & SET PLUT AT 1230'. NDBOPS & CHG OUT WELLHEAD. RELEASE PLUG. TOH WITH RET PLUG. PICK UP & RUN 7" RET PLUG & SET AT 2800'. TOH. RDMOSU 10/19/93.

MIRUSU 11/08/93. BLOW DOWN. KILL WELL WITH 80 BBLS OF KCL WATER. UNSEAT PK AT 2530' & 2650'..TOH W 7" PK'S & 2.375" TBG TO 500'. TOH W PK'S FROM 500'. RACK 5100' OF TBG. TIH W/ 7"BP & 2.375" BP. PU & TALLY TBG. SET BP AT 2402'. TEST CSG TO 1750 PSI FOR 30 MIN. OK. NDBOP-NUWH. CHANGE OUT WH. INSTALL DUAL TBG WELLHEAD. TEST WH TO 1500 PSI. OK. NUBOP STACK ON DUAL TBG WH. TEST TO 1500 PSI. OK. REC BP SET AT 2402'. TOH. TIH W/ 2.376" TBG. REC BP SET AT 2800'. TOH W/ 7" BP. CHANGE OUT TBG COLLARS TO SLIM HOLE COLLARS. RACK 2400' OF TBG. TIH W/ MV TBG TO 2310'. FINISH TIH W/ MV TBG & LAND AT 5165'. SEAL ASSEMBLY AT 2878' W/ 13,000 ON PK. LAND BAKER PK AT 2361'. CHANGE OUT PIPE RAMS. TIH W/ FRUITLAND TBG & LAND IN PK AT 2361'. INFLATE PK W/ HOWCO PUMP TO 1800 PSI. NUBOP-NUWH. TEST WH PACKING TO 3000 PSI FOR 30 MINUTES. OK. TEST BACK SIDE TO 1500 PSI FOR 30 MINUTES. OK. RET FRUITLAND TBG PLUG SET AT 2361'. PUMP ON MV TBG PLUG SET AT 5165'. PRESSURE UP TO 3000 PSI COULDN'T PUMP OUT PLUG. RUN SAND LINE W/ SINKER BARS SPUD ON PLUG AT 5165'. COULDN'T REMOVE PLUG. TIH W/SD LINE. TAG AT 5164'. SPUD ON TBG PLUG SET AT 5165' FOR 3 HOURS. COULDN'T REMOVE PLUG. RU TIH W/ HOWCO WL JET CUTTER TAG AT 5164'. RDMOSU 11/15/93.