

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance /S/ #7A

9. API Well No.

3004522122

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Debbie Medina

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL 1590'FW

Sec. 23 T 30N R 09W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Communication Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU - 12/28/93. RIH AND SET PLUG IN BAKER F NIP SET @ 5133 FT. RU HOT OIL TRK. PUMP 19 BBLS AND PRESS UP TO 1000 PSI HELD OK. NO COMM TO BACK SIDE OR SHORT STRING. RIH AND SET PLUG IN BAKER R NIP @ 2370 AND FILLED TBG WITH 9 BBLS AND PRESS TEST TO 1000 PSI HELD OK. PRESS TEST CSG ANNULUS TO 1000 PSI HELD OK. RIH AND REMOVED PLUGS OUT OF LONG AND SHORT. PUMP 20 BBLS DOWN SHORT STRING. ND WELLHEAD NU BOPS. REMOVE HANGER PLATE AND SEL NIPPLES. NU BOP TOH WITH SHORT STRING. PULL ON LONG STRING. PUMP 25 BBLS TO KILL WELL. UNABLE TO GET IN HOLE. PUMP 25 BBLS AGAIN. TIH WITH PLUCKER AND 8-3 1/8 DC AND 84 JTS TBG. TAG MOD D PKR @ 2886 FT. RIG UP POWER SWIVEL. RIG UP N2 EQUIP. BREAK CIRC WITH FOAM. MADE SEVERAL ATTEMPTS TO LATCH IN MOD PKR. STARTED MILLING. TOH WITH BHA. LAID DOWN PKR PLUCKER. TIH WITH BAKER PACKER PLUCKER & 8-3 1/16 DC. TO MOD D PKR @ 2886 FT. RU N2 EQUIP BROKE CIRC WITH N2 AND FOAM LATCHED INTO PKR AND CUT OVER PKR IN 5 HRS PKR MOVED 5 FT. DOWN HOLE. RIGGED DOWN N2 EQUIP. TOH WITH PKR. TIH AND STOP @ LINER TOP @ 2895 FT. TIH WITH 3 7/8 WASH PIPE, JARS 7-3 1/16 DC AND TALLIED IN HOLE TO 2313 FT. FINISH TIH WITH WASH PIPE TBG AND TAG @ 5081 RIG UP POWER SWIVEL. PS WOULD NOT WORK PICK UP TBG SWIVEL. RU N2 AND EQUIP AND WASH DOWN TO 5091. PICKED UP NEW SWIVEL. WASH DOWN FROM 5091 TO 5122. SPUDDED AND WASHED DOWN TO 5219 FT. PULLED ABOVE LINER TOP WITH 42 STDS. TIH FROM 2313 WITH WASH PIPE AND TAGGED FIL @ 5175. RU N2 EQUIP AND BROKE CIRC WITH N2 AND FOAM. CLEANED OUT FROM 5175 TO 5240. TOH WITH 3 3/4 WASH PIPE. PUMP 35 BBLS. TIH WITH 2 3/4 OVER SHOT AND BS JARS AND DC AND EXC. LATCHED FISH @ 5214 AND TOH.

Please see attached.

14. I hereby certify that the foregoing is true and correct

Signed

*Debbie Medina*

Title

Business Associate

Date

02-08-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

LAI D DOWN BHA & FISH. 29.10 FT. TBG AND 1/2 MULE SHOE. TIH WITH 137 JTS AND SET RBP @ 4300 FT. TOH WITH RET. HEAD ADN LAID LOWN. TIH WITH PKR ADN SET @ 2840. FILLED TBG AND CSG AND PRESS TEST LINER TOP TO 1000 PSI. HELD OK. RELEASED PKR AND TOH WITH PKR. TIH WITH RET HEAD TO 2313 FT. TIH WITH RET HEAD FROM 2313 FT. TO 4294 HAD 6 FT. OF FILL ON RBP SET @ 4300 FT. RU N2 EQUIP. AND CLEANED OUT TO RBP WITH 88,000 SCF N2. LATCHED RBP AND TOH. TIH WITH SAW TOOTH COLLAR AND TBG AND LANDED TBG @ 4300 FT. IN SLIPS. TIH AND TAGGED @ 5184. TOH WITH TBG. TIH WITH BAILER AND CLEANED OUT TO 5232. TIH AND TAGGED @ 5218. TIH WITH PUMP BAILER AND TAGGED SAND @ 5201. BAILED OUT TO 5247 PULLED. TIH TAGGED ADN CLEANED OUT TO 5240. RIH AND SET BAKER MOD D PKR WITH 10 FT. OF SEAL BORE @ 2863. TIH WITH BAKER DR PLUG AND SET IN MOD PKR TOH. TIH WITH RET PKR AND SET @ 2773. FILLED AND PRESS TEST PKR AND SEAL BORE TO 1000 PSI. HELD OK. TOH WITH PKR. TIH WITH RET HEAD. LATCHED DR PLUG AND TOH TO 2300 FT. FINSH TOH WITH BAKER DR PLUG. LANDED TBG WITH FMC MOD TC-2C TBG HANGER HIN BAKER MOD D PKR SET @ 2863 WITH 10 K ON PKR. TBG LANDED @ 5129.24. RIGGED UP TO RUN SHORT STRING. TIH WITH BAKER MOD "S" SNAP LATCH 75 JTS 2 3/8 TBG SEAL NECK. STRING INTO BAKER MOD A-5 PKER SET @ 2347 WITH 8 K ON PKR. ND BOP NU WELL HEAD. PRESS TEST WELL HEAD TO 3000 PSI HELD OK. RIG UP SLICK LINE UNIT AND RIH WITH 1.78 RZE PLUG AND SET IN R NIPPLE @ 5123 (F NIP @ 5092 SHORT STRING R NIPPLE @ 2361 FT.) PRESS TEST LONG STRING TO 2000 PSI HELD OK. TIH WITH PRONG AND KNOCK OUT DISK. RIH ON LONG STRING MV WITH SINKER BARS AND TAG @ 5181 GLSLM. RIH WITH GR ON SHORT STRING TO 2361 SLM. RIH AND SET PLUG IN 1.78 R NIP @ 2361. ROH AND PRESS UP WITH 9 BBL SAND SET A-5 PKR WITH 1600 PSI. LOAD CSG WITH 59 BBLS. PRESS TEST TO 1000 PSI HELD OK. RIH WITH PRONG AND KNOCKED OUT DISK IN PLUG. RIH AND RET PLUG OUT OF SHORT STRING. RDMOSU - 01/14/94.

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT DEBBIE MEDINA AT (303) 830-5278.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.