

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.	SF-080132
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	Florance Gas Com S 7A
9. API Well No.	3004522122
10. Field and Pool, or Exploratory Area	Blanco Mesaverde/Basin Fruitland Coal
11. County or Parish, State	SAN JUAN NEW MEXICO

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other	2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Gail M. Jefferson
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201	(303) 830-6157	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL 1590' FWL Sec. 23 T 30N R 9W UNIT F		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other Repair	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amcco Production Company requests permission to repair the above referenced well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct:			
Signed	<i>Gail M. Jefferson</i>	Title	Sr. Admin. Staff Asst.
		Date	10-22-1998
15. (Bureau or Federal or State office use)			
Approved by	<i>Jim Jacobo</i>	Title	Acting Team Lead
Conditions of approval, if any:		Date	10/30/98

* See Instructions on Reverse Side

1. Check anchors. MIRUSU.
 2. Check and record tubing, casing and bradenhead pressures.
 3. Blow down wellhead, kill if necessary.
 4. Nipple down wellhead, nipple up and pressure test BOP.
 5. Release snap latch on Baker Mod. A-5 Dual Pkr. @ 2357; TOH w/ short string 2 3/8 tubing (currently at 2751).
 6. Release Baker Mod. A-5 pkr. via 20,000# shear; TOH w/ long string 2 3/8 tbg. currently set at 5129 (Mod. A-5 Dual Pkr. @ 2357, Model D Packer @ 2863). If tubing is stuck (latest wireline report shows fill at 4927), run freepoint below Model D Pkr., TOH, and washover.
 7. TIH with REP (7") to +/-2800.
 8. Cement squeeze Fruitland interval (2567-2752), which was previously used for CO2 injection.
 9. DO squeeze
 10. Pressure Test squeeze
 11. TOH with REP (7")
 12. DO Model D Packer @ 2886' using air.
 13. CO to PSTD.
 14. TIH with 2 3/8" tbg.; land at 5120.
 15. Return well to production; will likely need to run plunger.
- **NOTE: Activities 1-12 can be charged to restoration/DRA

DATE

WELL NO.

7-A

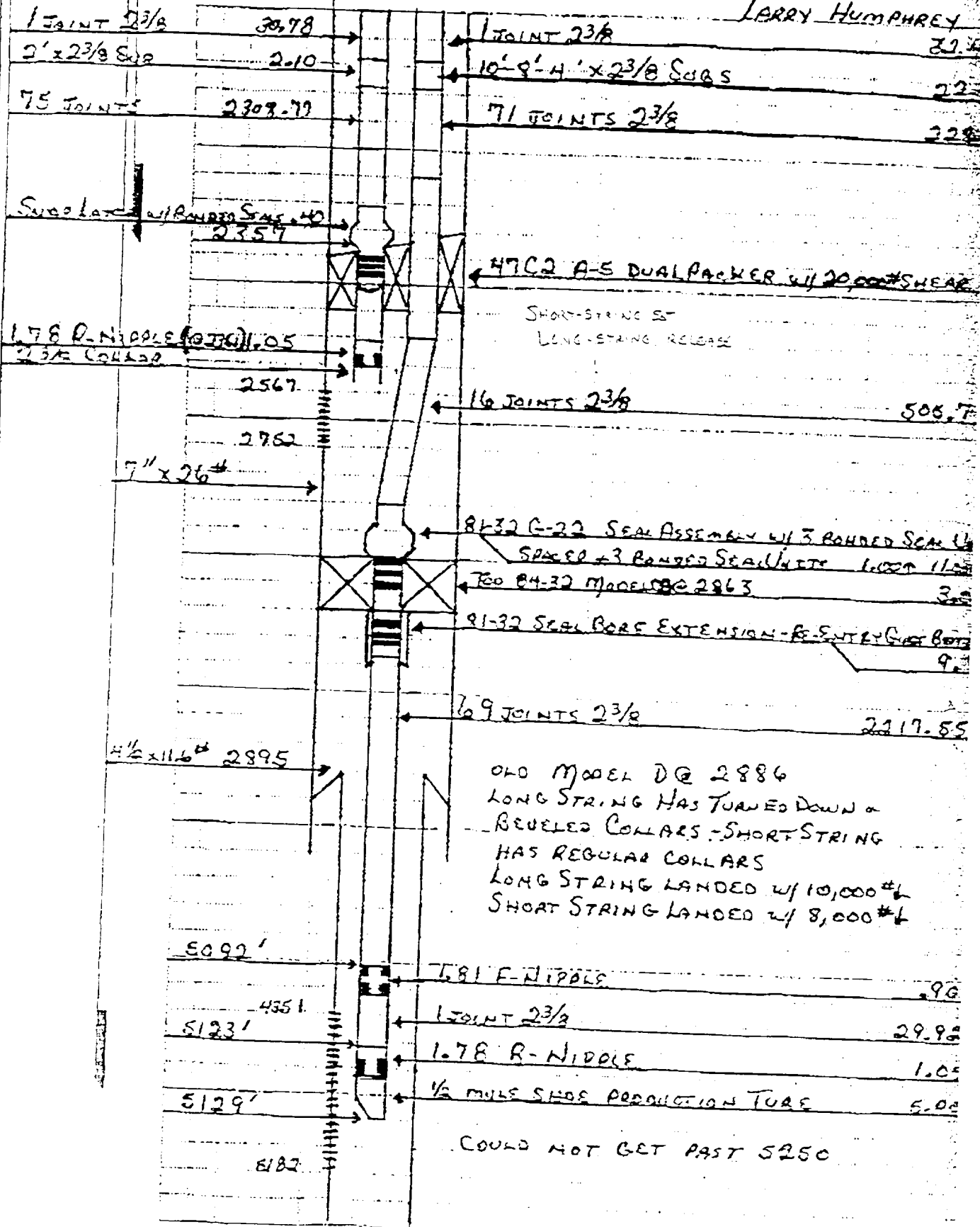
LEASE

FLORANCE

257-86210

373-103340-41

LARRY HUMPHREY



SINGLE MV

Orig. Completion, - 9/76

LAST FILE UPDATE - 3/93 EY CSW

GL 6082'

BOT OF 9.625 IN OD CSA 251
 TOC - 5.5 IN CASING

77-2827-1000

[illegible]

BCT OF 1.25 IN CD TEG AT 2751
-TOP OF 4.5 IN. LINER AT 2895

EST OF 7 IN OD CSA 3113, 26 LB/FT
C-80 CASING
MODEL BAKER D PACKER @ 2886

Year	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100
1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	

ECT OF 2.375 IN OD TEG AT ~~5120~~
5129

TOTAL DEPTH 5375 FT.

BOT OF 4.5 IN OD LINER AT 5375
 11.6 LB/FT, K-55 CASING
 Cathodic Protection - ?