## DEVELOPMENT PLAN ELLIOTT GAS COM "D" NO. 1A 960' FSL & 830' FEL, SECTION 9, T-30-N, R-9-W SAN JUAN COUNTY, NEW MEXICO

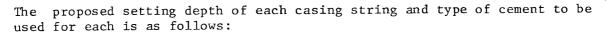
The proposed location is located on hard sandy clay soil with few cedars and pinon and mostly sagebrush. The geologic name of the surface formation is Paleozoic Nacimiento. Approximately 200 feet of new road will be constructed to the location from the existing road. A drainage ditch will be constructed above (to the east) of the drilling location. Verbal approval of the drill site has been obtained from Mr. Bob Moore, BLM; Ray Swanson, U.S.G.S.; and Pat Zarnowski, Archaeologist.

Arrangements are being made to haul water from the San Juan River, approximately 7 miles. Drilling fluid to 3250' will be low solids, non-dispersed drilling mud, and gas drilled from 3250' to TD. Upon completion the location will be cleaned up, leveled and reserve pit backfilled. Attached is the BLM seeding plan to be followed for this well.

There are no airstrips or camps in the vicinity.

The estimated tops of important geological formations bearing hydrocarbons are:

Formation	<u>Depth</u>	Elevation	
Pictured Cliffs Cliffhouse Menefee Pt. Lookout	2862' 4492' 4702' 5092'	+3240' +1610' +1400' +1010'	362
Estimated KB Elevation	6102'		٠. ٠. • <u>• • • • • • • • • • • • • • • • • •</u>



Est. Depth	Casing Size	Weight	Hole Size	Sx Cmt	Type Cement
250 <b>'</b> 3250 <b>'</b>	9-5/8" 7"	32.3# 20#	12-1/4" 8-3/4"	280 750	Class "B" 2% CaCl <sub>2</sub> . Class "B" 2% Gel, 2# Med. Tuf Plug/sx.
_				50	Class "B" Neat.
3050-5400'	4-1/2"	10.5#	6-1/4"	255	Class "B" 50:50 Poz, 2# Med. Tuf Plug/sx, 2% Gel, 0.2% Friction Reducer.
				75	Class "B" 50:50 Poz, 2% Gel.

Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

Amoco plans to run the following logs from TD to the intermediate casing: Induction-Gamma Ray, Density-Gamma Ray. No cores or Drill Stem Tests will be taken.

Our experience drilling in this area has shown that no abnormal pressure, temperatures nor hydrocarbon gas will be encountered.

Our proposed starting date is July 21, 1976, and a three week operation is anticipated.



## BLM SEEDING REQUIREMENTS IN THE FARMINGTON RESOURCE AREA

- 1. SEED MIXTURE 2
- 2. TIME:

All seeding will take place between July 1 and September 15.

3. EQUIPMENT:

Seeding will be done with a disc-type drill with two boxes for various seed sizes. The drill rows will be eight to ten inches apart. The seed will be planted not less than one-half inch deep or more than one inch deep. The seeder will be followed with a drag, packer, or roller to insure uniform coverage of the seed, and adequate compaction. Drilling will be done on the contour where possible, not up and down the slope. Where slopes are too steep for contour drilling, a "cyclone" hand seeder or similar broadcast seeder will be used. Seed will then be covered to the depth described above by whatever means is practical.

4. SPECIES TO BE PLANTED IN POUNDS PURE-LIVE-SEED PER ACRE:

CRESTED WHEATGRASS (Agropyron desertorum) - 34 1bs.

FOURWING SALTBUSH (dewinged) (Atriplex conescens) - \frac{1}{2} 1b.

SAND DROPSEED (Sporobolus cryptandrus) - 3/4 lb.

WINTERFAT (Eurotia lanata) - ½ lb.

ALKALI SACATON (Sporobolus airoides) - 3/4 1b.



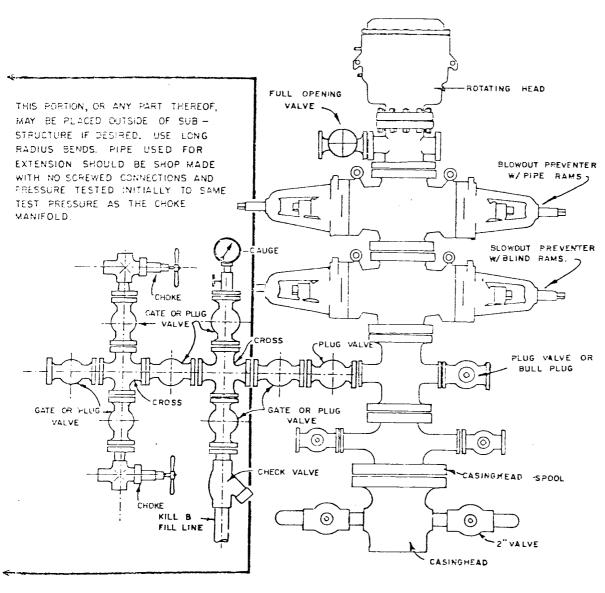
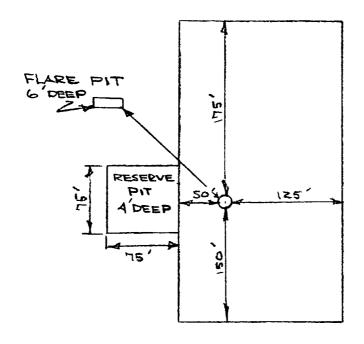






EXHIBIT D-4 OCTOBER 16,1969

MORTH





LOCATION DIAGRAM

ELLIOTT GAS COM D" NO IA

960FSL X 830 FEL, SECTION 9, T-30H, R-9W

Amoco Production	Company	SCALE: NOME
		DRG. 7/16/76

