

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Com "D"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/4 SE/4 Section 9,

T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

960' FSL & 830' FHL, Section 9, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6089' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8-23-76 displaced hole with 1X KCl and tested casing with 2600 psi OK. Spotted 500 gallons
7-1/2X HCl across perf interval and perfed 5031-60', 5114-22', 5132-86', 5192-5212' & 5218-28'
with 1 SPV. Sand-water fraced with 5,520 gal. pad frac fluid, containing 1X KCl water, 1 gal.
FS-1/1000 gals. water & 20 lbs. J-2/1000 gals. water, 88,000 lbs. 20-40 sand & 22,000 lbs.
10-20 sand in 55,000 gals. frac fluid. Dropped 10 balls at 480 bbls. & pressure increased
from 750-800, 10 balls at 580 bbls. & pressure increased from 800-850, 10 balls at 680 bbls.
& pressure increased from 850-950, 10 balls at 780 bbls. & pressure increased from 950-1000,
10 balls at 880 bbls & pressure increased from 600-925, 10 balls at 980 bbls. & pressure
increased from 925-1200, & 10 balls at 1080 bbls. & pressure increased from 800-900. BDP
750, maximum treating pressure 1200, average treating 950. AIR 101 EPM. Set bridge plug
at 5000' and tested with 2600 psi OK. Perf 4792-4802', 4820-26', 4860-77', 4901-06' & 4946-38'
with 1 SPV. Spotted 500 gals. 7-1/2X HCl. Sand-water fraced with 3,250 gals. frac fluid pad,
additives above, 52,000 lbs. 20-40 sand, 13,000 lbs. 10-20 sand in 32,500 gals. frac fluid.
BDP & maximum treating pressure 2200 & average treating 2000. AIR 88 EPM. Set bridge plug
at 4750' and tested with 2600 psi OK. Perf 4480-87', 4519-32', 4560-64', & 4600-94' with 1 SPV
Sand-water fraced with 5,500 gal. pad frac fluid, additives above, 88,000 lbs. 20-40 sand,
22,000 lbs. 10-20 sand in 55,000 gals. frac fluid. BDP & maximum treating pressure 2400.
Average treating 2000. AIR 92 EPM. Ran tubing and tagged sand at 4662'. Cleaned out and
drilled bridge plug and pushed to 4940'. Recovered bridge plug and cleaned out to bridge plug
at 5000'. Drilled bridge plug and pushed down hole and cleaned out to PED 5356'. Landed
2-3/8" production tubing at 5272' and nipped up wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. Kotoda

TITLE

Area Adm. Supvr.

DATE

Sept. 10, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 13 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.